

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1000-22
SE/SW, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284A
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1000-22 B

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **509' FSL, 2326' FWL**
At proposed prod. Zone

634285X 40.015687 SE/SW
4430474Y -109.426553

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1000-22

9. API Well No.

43-047-36917

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 22, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

17.84 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **509'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9420'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4958.9 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

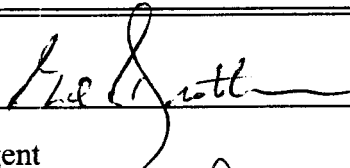
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

Date

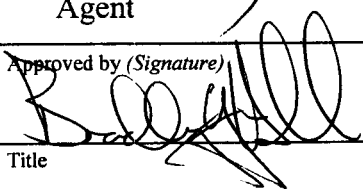
July 25, 2005

Title

Agent

**Federal Approval of this
Action is Necessary**

Approved by (Signature)



Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

08-02-05

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 28 2005

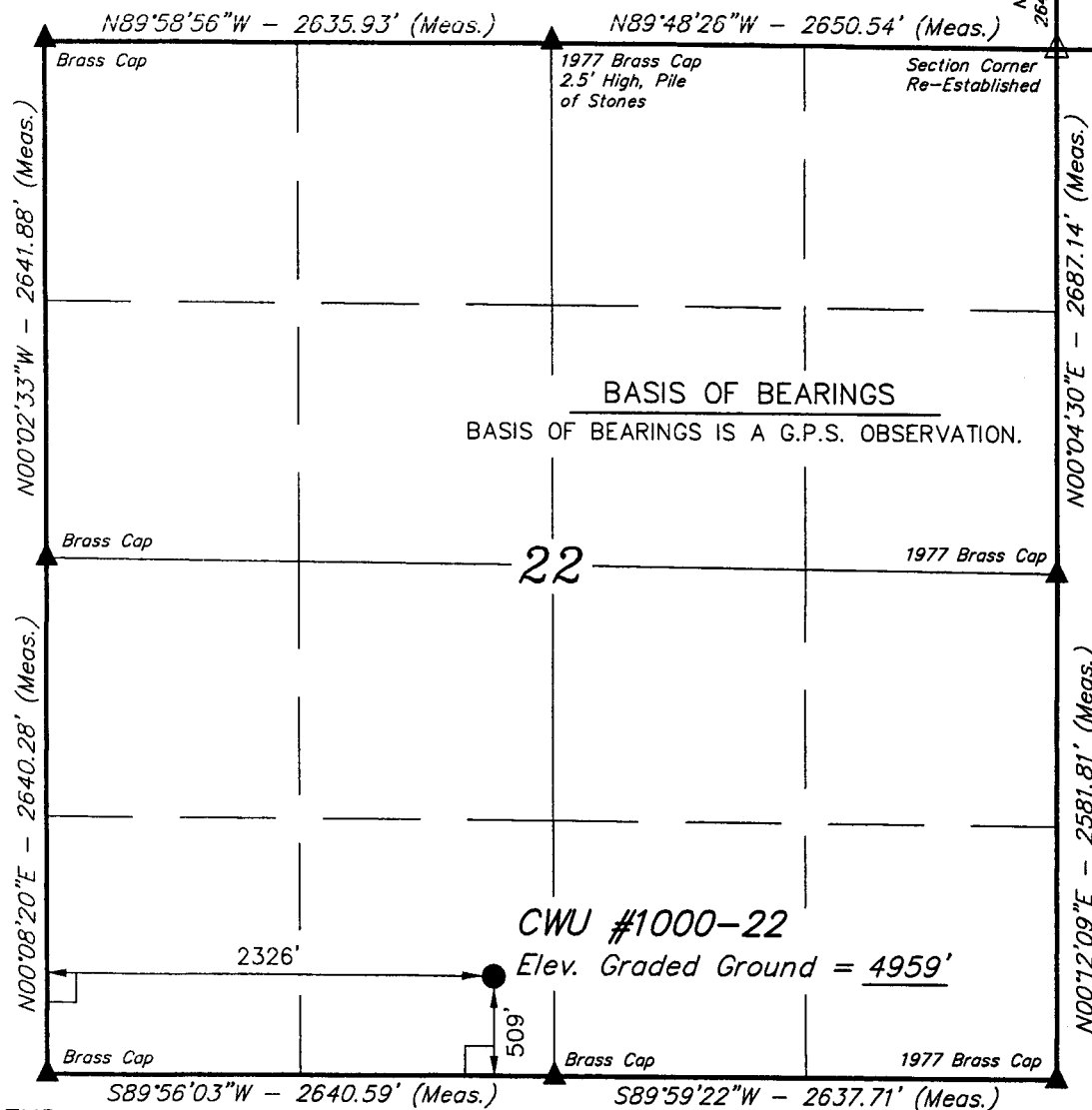
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec.
15, Brass Cap

EOG RESOURCES, INC.

Well location, CWU #1000-22, located as shown
in the SE 1/4 SW 1/4 of Section 22, T9S, R22E,
S.L.B.&M. Uintah County, Utah.



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

CWU #1000-22
Elev. Graded Ground = 4959'

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING
DOUBLE PROPORTION METHOD. (Not Set on Ground.)

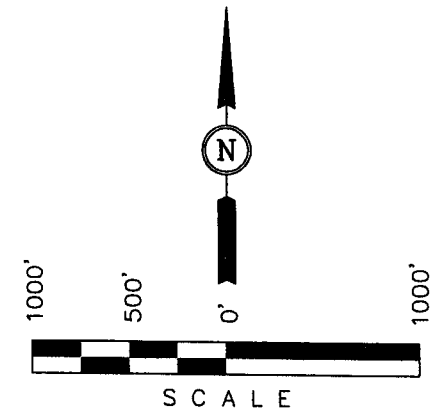
(NAD 83)
LATITUDE = 40°00'56.30" (40.015639)
LONGITUDE = 109°25'38.03" (109.427231)
(NAD 27)
LATITUDE = 40°00'56.43" (40.015675)
LONGITUDE = 109°25'35.57" (109.426547)

S89°52'41"E
2639.25' (Meas.)

N 1/4 Cor. Sec.
23, 1977 Brass
Cap

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35,
T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE,
QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-12-05	DATE DRAWN: 06-01-05
PARTY D.L. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1000-22
SE/SW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,612'
Wasatch	4,692'
North Horn	6,617'
Island	7,029'
KMV Price River	7,342'
KMV Price River Middle	8,031'
KMV Price River Lower	8,829'
Sego	9,291'

Estimated TD: 9,420' or 200'± below Sego top

Anticipated BHP: 5,143 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,420±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1000-22
SE/SW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1000-22
SE/SW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 732 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

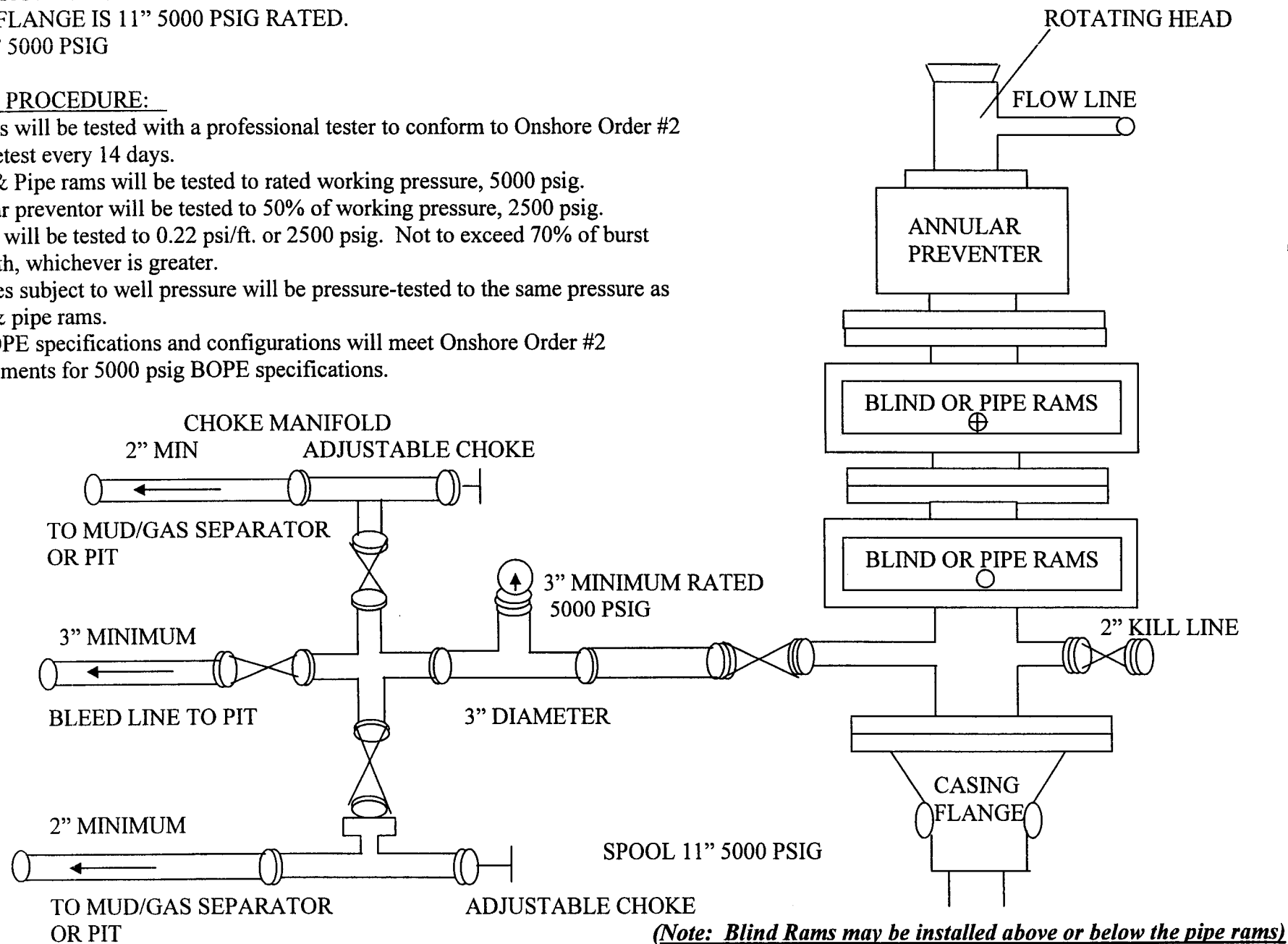
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1000-22</u>
Lease Number:	<u>U-0284A</u>
Location:	<u>509' FSL & 2326' FWL, SE/SW, Sec. 22, T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.84 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6*
- B. Producing wells - 44*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored East and North of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1000-22 Well, located in the SE/SW of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-25-2005
Date

Ed Smith
Agent

EOG RESOURCES, INC.
CWU #1000-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 200' TO THE CWU #467-22F AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.8 MILES.

EOG RESOURCES, INC.

CWU #1000-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

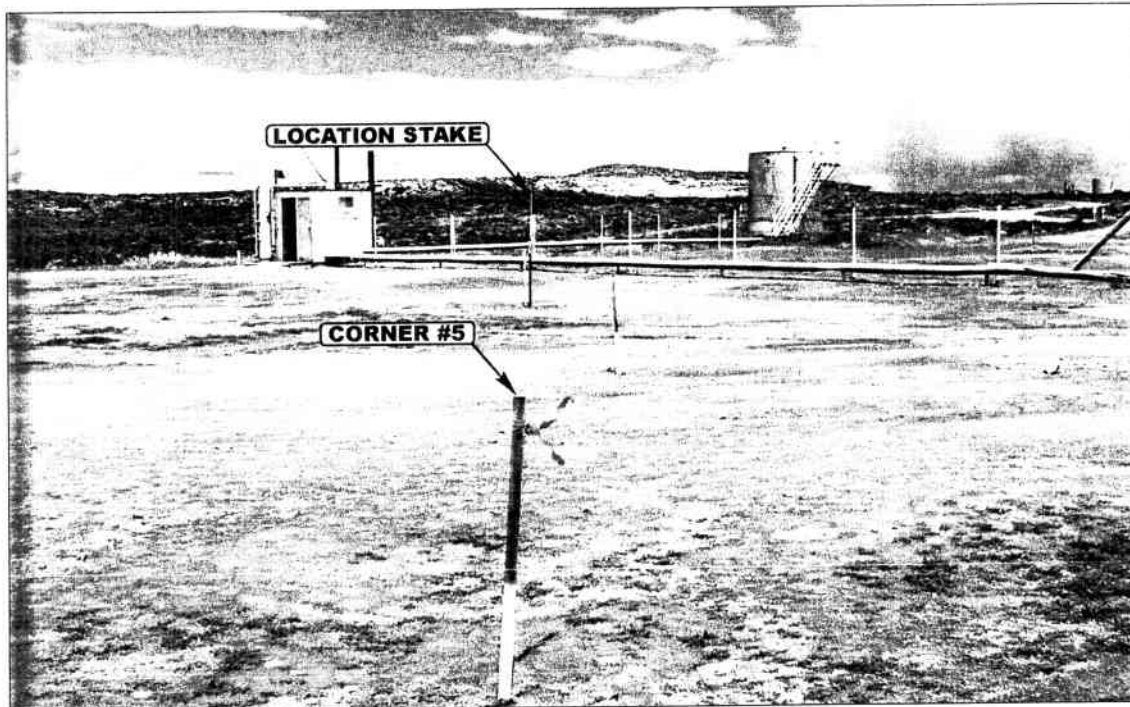


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

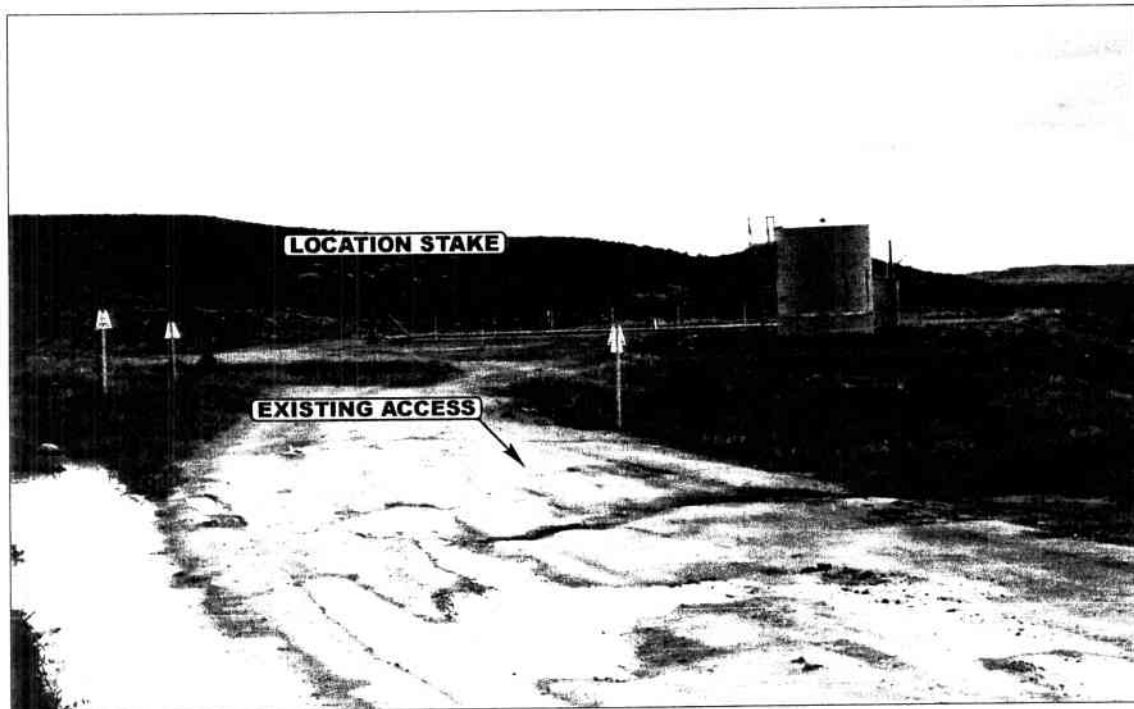


PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 09 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.L.

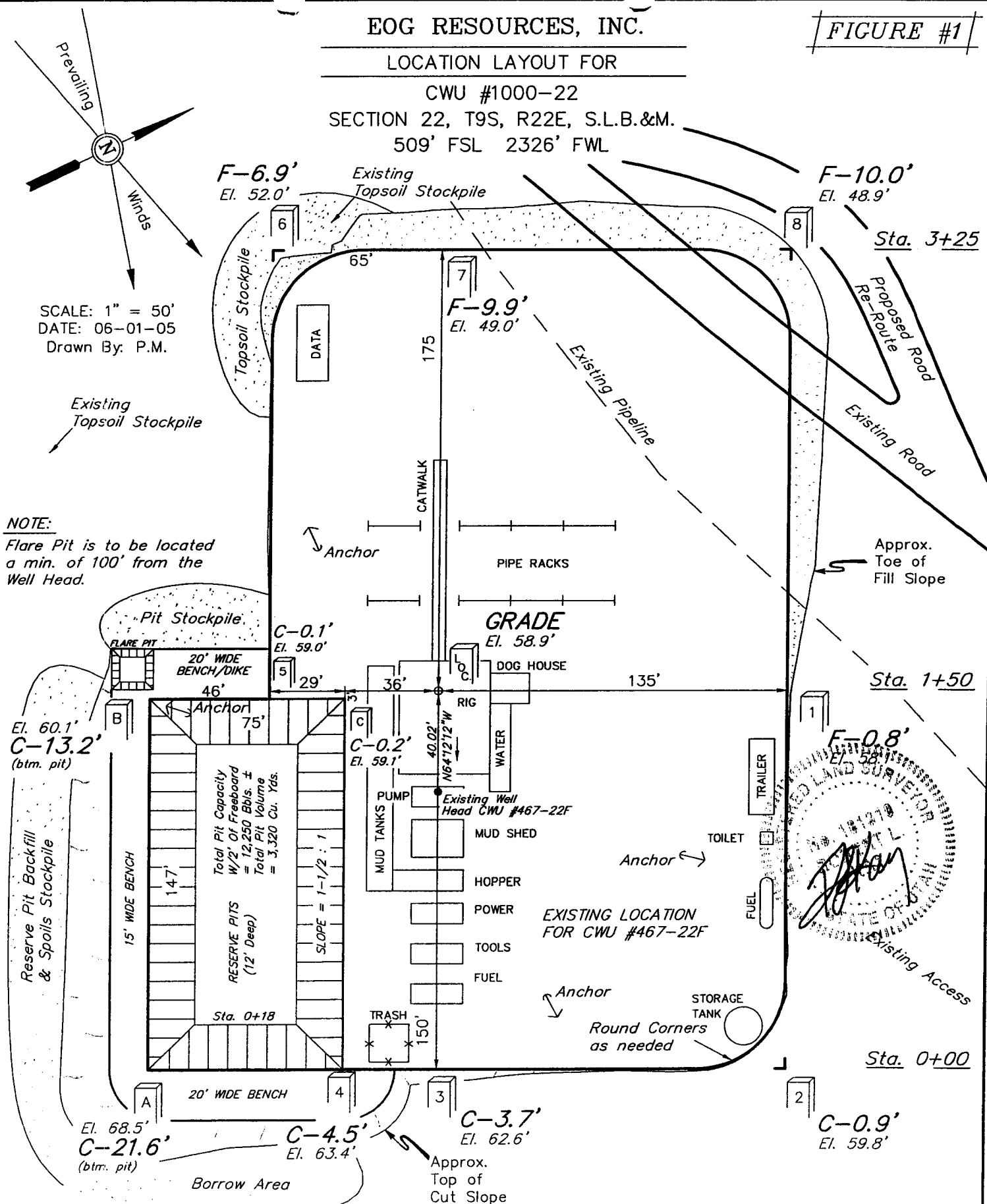
DRAWN BY: S.L.

REVISED: 00-00-00

FIGURE #1

CWU #1000-22

509' FSL 2326' FWL



NOTES:

FINISHED GRADE ELEV. AT #1000-22 LOC. STAKE = 4958.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

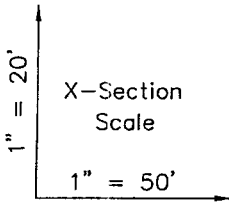
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1000-22

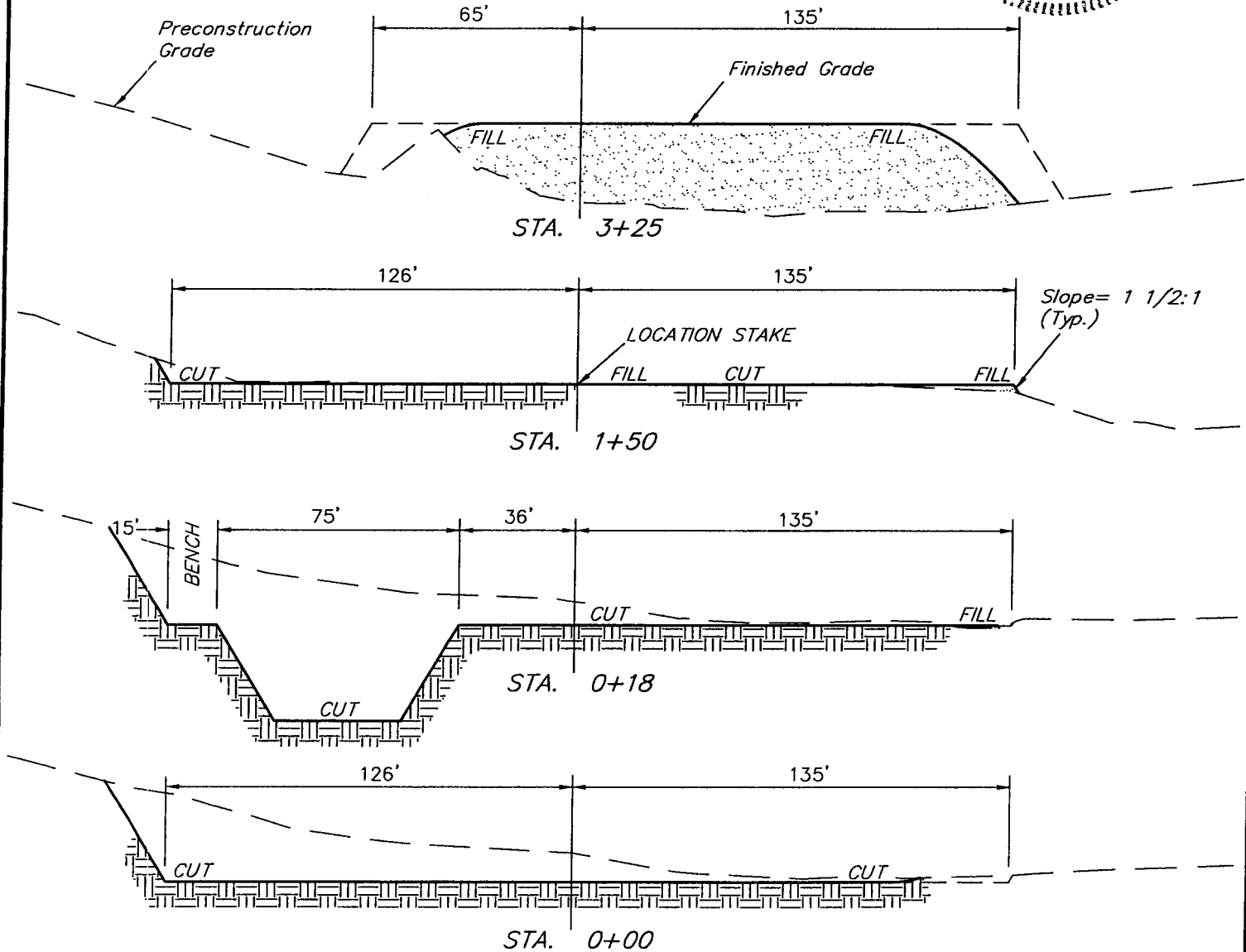
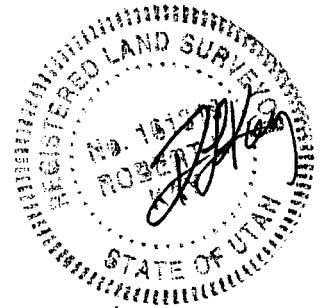
SECTION 22, T9S, R22E, S.L.B.&M.

509' FSL 2326' FWL



DATE: 06-01-05

Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 860 Cu. Yds.
(New Construction Only)

Remaining Location = 6,850 Cu. Yds.

TOTAL CUT = 7,710 CU.YDS.

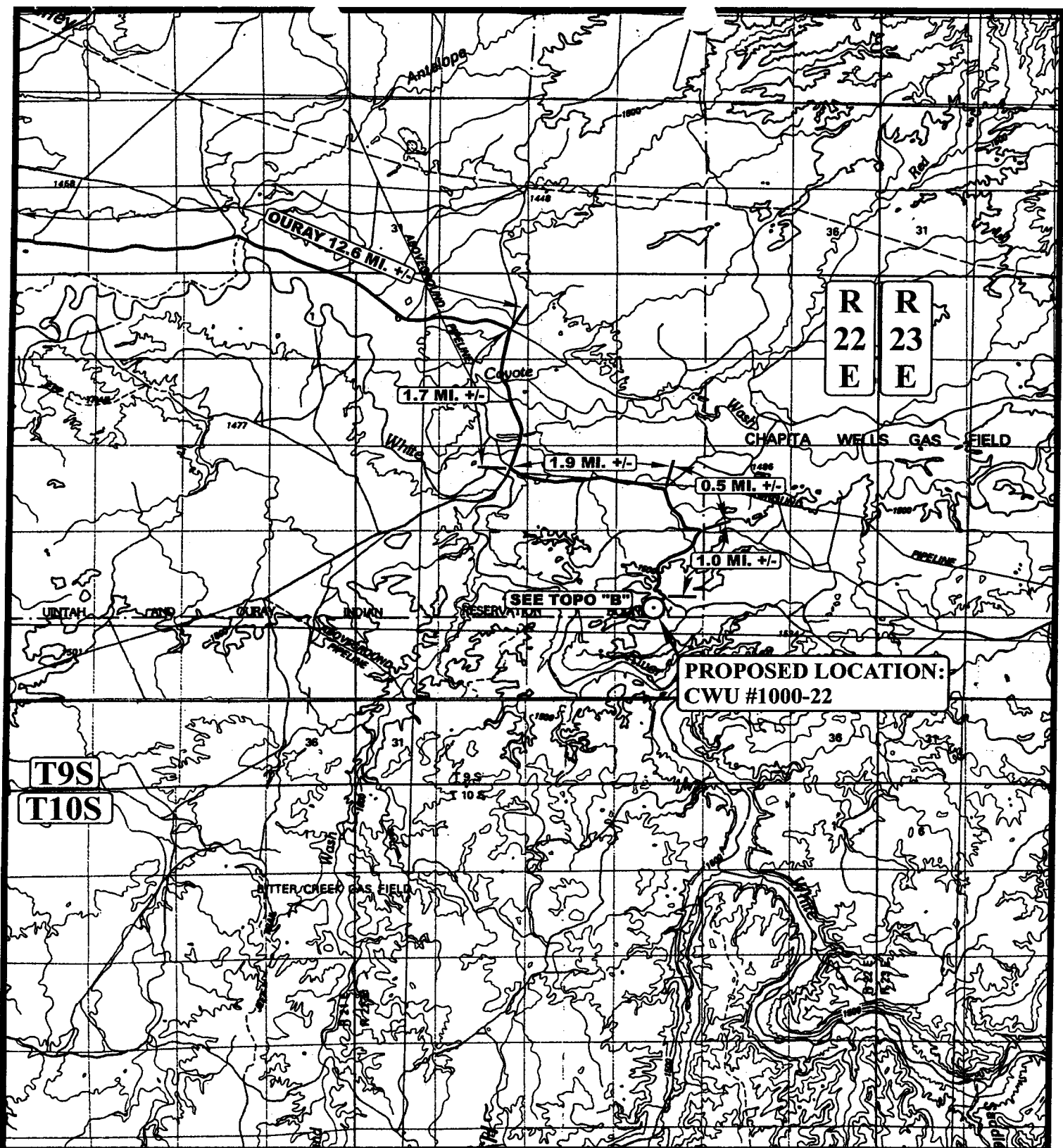
FILL = 6,440 CU.YDS.

EXCESS MATERIAL = 1,270 Cu. Yds.

Topsoil & Pit Backfill = 2,520 Cu. Yds.
(1/2 Pit Vol.)

DEFICIT UNBALANCE = <1,250> Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1000-22

SECTION 22, T9S, R22E, S.L.B.&M.

509' FSL 2326' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

06 **09** **05**
MONTH DAY YEAR

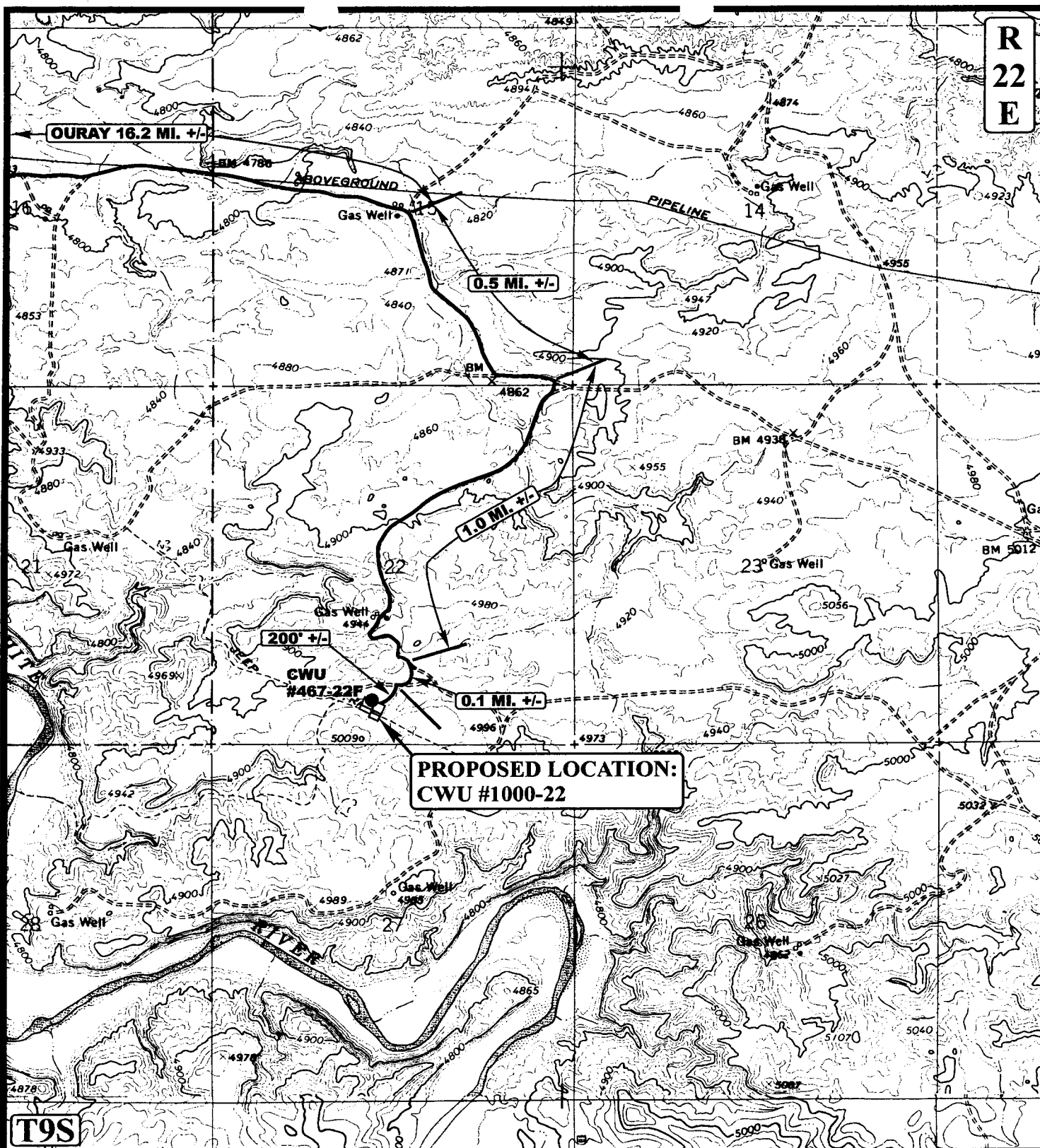
SCALE: 1:100,000

DRAWN BY: S.L.

REVISED: 00-00-00

A
TOPO

**R
22
E**



T9S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1000-22
SECTION 22, T9S, R22E, S.L.B.&M.
509' FSL 2326' FWL



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 85 South 200 East Vernal, Utah 84078
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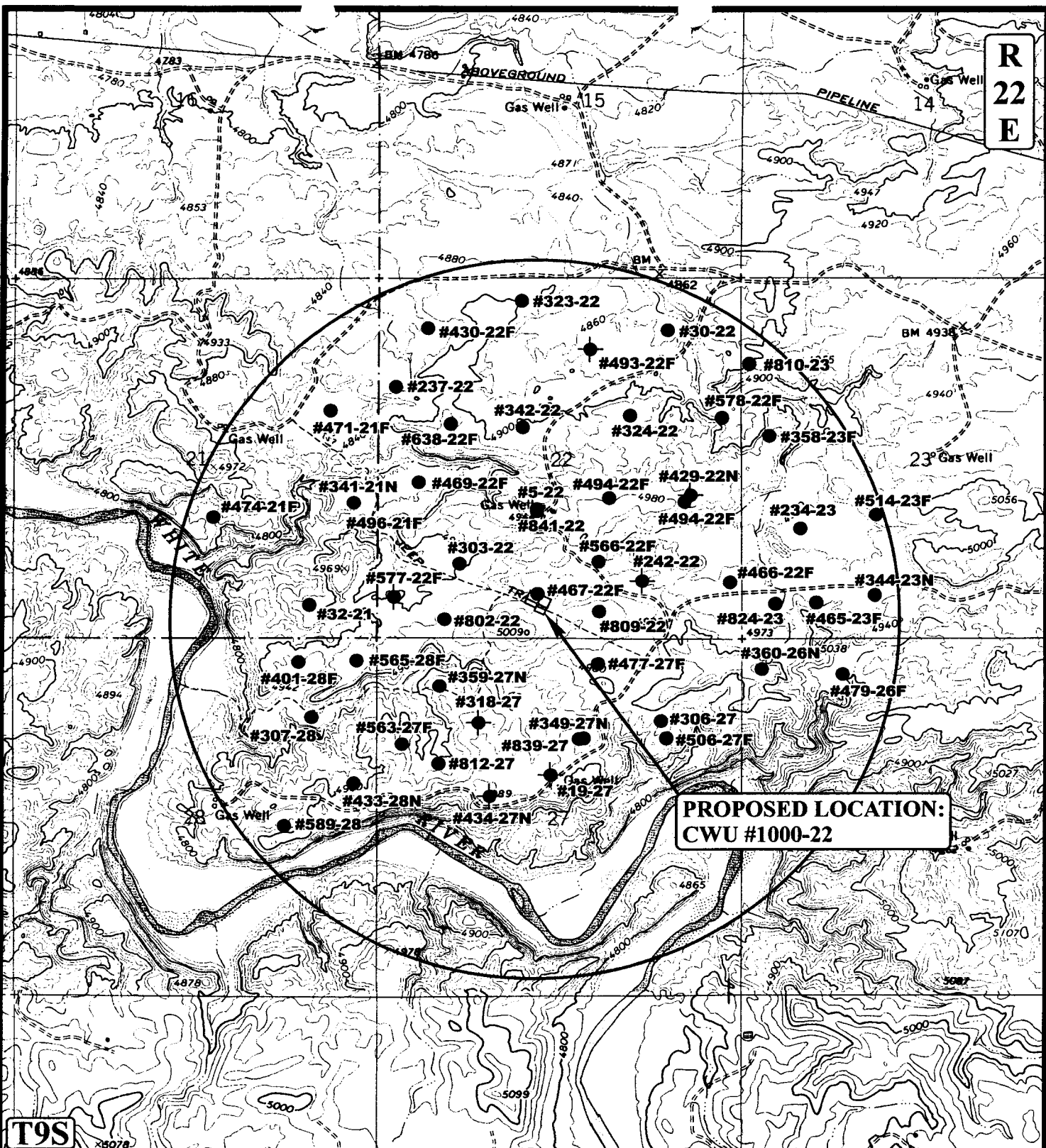
**TOPOGRAPHIC
MAP**

06 09 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

**B
TOPO**

**R
22
E**



T9S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1000-22
SECTION 22, T9S, R22E, S.L.B.&M.
509' FSL 2326' FWL

**TOPOGRAPHIC
MAP**

06 09 05
 MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: S.L.** **REVISED: 00-00-00**



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36917

WELL NAME: CWU 1000-22

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 22 090S 220E

SURFACE: 0509 FSL 2326 FWL

BOTTOM: 0509 FSL 2326 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0284A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01569

LONGITUDE: -109.4266

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit CHAPITA WELLS

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Oil Shale

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36917	CWU 1000-22 Sec 22 T09S R22E 0509 FSL 2326 FWL	
43-047-36918	CWU 999-22 Sec 22 T09S R22E 2321 FSL 0692 FWL	
43-047-36919	CWU 1008-22 Sec 22 T09S R22E 1956 FNL 0212 FEL	
43-047-36920	CWU 1006-22 Sec 22 T09S R22E 0848 FSL 0132 FEL	
43-047-36921	CWU 1009-22 Sec 22 T09S R22E 2170 FNL 2105 FWL	
43-047-36922	CWU 1005-27 Sec 27 T09S R22E 0342 FNL 2155 FEL	
43-047-36923	CWU 1001-27 Sec 27 T09S R22E 0674 FNL 0874 FWL	
43-047-36924	CWU 1003-28 Sec 28 T09S R22E 2099 FNL 0353 FEL	
43-047-36925	CWU 1033-19 Sec 19 T09S R23E 2179 FNL 1895 FEL	
43-047-36928	CWU 553-30F Sec 30 T09S R23E 1859 FNL 1935 FEL	
43-047-36926	CWU 816-28 Sec 28 T09S R23E 1080 FSL 0713 FEL	
43-047-36927	CWU 815-28 Sec 28 T09S R23E 0624 FSL 1723 FWL	
43-047-36929	CWU 1070-34 Sec 34 T09S R23E 1905 FNL 0733 FWL	
43-047-36930	CWU 1073-34 Sec 34 T09S R23E 0702 FNL 1880 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 2, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1000-22 Well, 509' FSL, 2326' FWL, SE SW, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36917.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1000-22
API Number: 43-047-36917
Lease: U-0284A

Location: SE SW **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1000-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 509 FSL 2326 FWL 40.015639 LAT 109.427231 LON		9. API NUMBER: 43-047-36917
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 22 9S 22E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

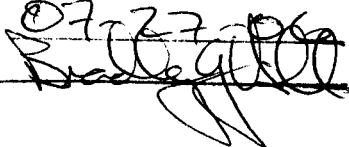
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07/27/06
By: 

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 7/17/2006

(This space for State use only)

RECEIVED
JUL 20 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36917
Well Name: CHAPITA WELLS UNIT 1000-22
Location: 509 FSL 2326 FWL (SESW), SECTION 22, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/2/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

7/17/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUL 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 27 2005

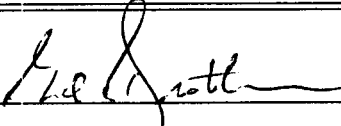
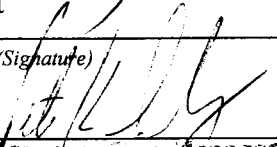
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1000-22
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 509' FSL, 2326' FWL SE/SW At proposed prod. Zone		9. API Well No. 43-047-36717
14. Distance in miles and direction from nearest town or post office* 17.84 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 509' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1240	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9420'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4958.9 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM-2308
		23. Estimated duration 45 DAYS

Attachments:

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 25, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) PRIMA K SIKES	Date OCT 5 2005
Title Assistant Field Manager	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED
OCT 11 2005

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources, Inc.	Location:	SESW Sec 22, T9S, R22E
Well No:	CWU 1000-22	Lease No:	UTU-0284A
Petroleum Engineer: Matt Baker		Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer: Michael Lee		Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger		Office: 435-781-4502	Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

3. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production.

The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc..

API Number 43-047-36917

Well Name & Number: CWU 1000-22

Lease number: UTU-0284-A

Location: SESW Sec, 22 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 7/12/05

Date APD Received: 7/27/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SEP 19 2006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**509' FSL & 2326' FWL (SE/SW)
Sec. 22-T9S-R22E 40.015639 LAT 109.427231 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1000-22

9. API Well No.

43-047-36917

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 10/05/2005 be extended for one year.

RECEIVED

OCT 23 2006

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

09/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Baker

Petroleum Engineer

Date

09/18/2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0284-A
Well: CWU 1000-22
Location: SESW Sec 22-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 10/05/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**509' FSL & 2326' FWL (SE/SW)
Sec. 22-T9S-R22E 40.015639 LAT 109.427231 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1000-22

9. API Well No.

43-047-36917

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change TD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the TD on the referenced well from

**9420'
to
9500'**

A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 03-26-07

By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

03/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 23 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,611		Shale	
Wasatch	4,688		Sandstone	
Chapita Wells	5,292		Sandstone	
Buck Canyon	5,958		Sandstone	
North Horn	6,629		Sandstone	
KMV Price River	7,157	Primary	Sandstone	Gas
KMV Price River Middle	8,013	Primary	Sandstone	Gas
KMV Price River Lower	8,807	Primary	Sandstone	Gas
Sego	9,295		Sandstone	
TD	9,500			

Estimated TD: 9,500' or 200'± below Sego top

Anticipated BHP: 5,187 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1000-22
SE/SW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1000-22 SE/SW, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3
¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2
gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18
ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to
500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44
(Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29
(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13
(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at
14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1000-22
SE/SW, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: CWU 1000-22

API No: 43-047-36917 Lease Type: Federal

Section 22 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

SPUDDED:

Date 6-23-07

Time 5:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 6-26-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36917	CHAPITA WELLS UNIT 1000-22		SESW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	6/23/2007			<i>6/28/07</i>	
Comments: <i>PRRU = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

6/26/2007

Date

RECEIVED
JUN 28 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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Sec. 22-T9S-R22E 40.015639 LAT 109.427231 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1000-22

9. API Well No.

43-047-36917

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Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/23/2007.

**RECEIVED
JUN 28 2007**

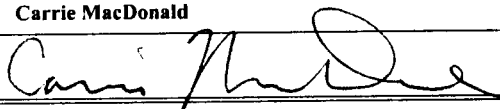
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**509' FSL & 2,326' FWL (SESW)
Sec. 22-T9S-R22E 40.015639 LAT 109.427231 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1000-22

9. API Well No.

43-047-36917

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

JUN 28 2007

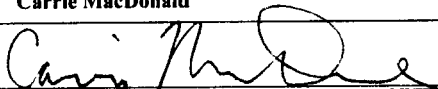
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

06/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCT 19 2007
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7170	9195		Wasatch	4692
				Chapita Wells	5280
				Buck Canyon	5969
				Price River	7165
				Middle Price River	8013
				Lower Price River	8796
				Sego	9296

32. Additional remarks (include plugging procedure):

See attached sheet.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary A. MaestasTitle Regulatory AssistantSignature Mary A. MaestasDate 10/16/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Chapita Wells Unit 1000-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8127-8255	3/spf
7847-8064	3/spf
7560-7770	3/spf
7385-7519	3/spf
7170-7304	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8127-8255	66,735 GALS GELLED WATER & 171,000# 20/40 SAND
7847-8064	53,925 GALS GELLED WATER & 132,500# 20/40 SAND
7560-7770	43,173 GALS GELLED WATER & 103,600# 20/40 SAND
7385-7519	42,585 GALS GELLED WATER & 101,300# 20/40 SAND
7170-7304	42,081 GALS GELLED WATER & 99,150# 20/40 SAND

Perforated the Lower Price River from 8930-8931', 8936-8937', 8943-8944', 9004-9006', 9044-9045', 9052-9053', 9077-9078', 9098-9100', 9109-9110', 9116-9117', 9185-9186' & 9194-9195' w/ 3 spf.

Perforated the Lower/Middle Price River from 8699-8700', 8709-8711', 8736-8737', 8741-8742', 8763-8764', 8767-8768', 8788-8789', 8805-8806', 8836-8837' & 8886-8888' w/ 3 spf.

Perforated the Middle Price River from 8478-8479', 8485-8486', 8494-8495', 8499-8500', 8520-8521', 8554-8555', 8560-8561', 8566-8567', 8578-8579', 8614-8616' & 8620-8621' w/ 3 spf.

Perforated the Middle Price River from 8313-8314', 8319-8320', 8330-8331', 8339-8340', 8352-8353', 8361-8362', 8377-8378', 8384-8385', 8416-8418' & 8428-8430' w/ 3 spf.

Perforated the Middle Price River from 8127-8128', 8132-8133', 8150-8151', 8159-8160', 8169-8170', 8183-8184', 8191-8192', 8199-8200', 8209-8210', 8220-8221', 8240-8241' & 8254-8255' w/ 3 spf.

Perforated the Middle/Upper Price River from 7847-7848', 7868-7869', 7874-7875', 7890-7891', 7915-7916', 7950-7951', 7969-7970', 7979-7980', 8038-8039', 8045-8046', 8051-8052' & 8063-8064' w/ 3 spf.

Perforated the Upper Price River from 7560-7561', 7566-7567', 7572-7573', 7600-7601', 7633-7634', 7666-7667', 7700-7701', 7704-7705', 7709-7710', 7725-7726' & 7768-7770' w/ 3 spf.

Perforated the Upper Price River from 7385-7386', 7410-7411', 7417-7418', 7447-7448', 7460-7462', 7468-7469', 7486-7487', 7505-7506', 7512-7514' & 7518-7519' w/ 3 spf.

Perforated the Upper Price River from 7170-7172', 7177-7179', 7184-7186', 7277-7279', 7289-7290', 7296-7297' & 7302-7304' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1000-22

API number: 4304736917

Well Location: QQ SESW Section 22 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,235	1,240	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)	1	2	3
	4	5	6
	7	8	9
	10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 10/16/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1000-222. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-369173a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E SESW 509FSL 2326FWL
40.01564 N Lat, 109.42723 W Lon11. County or Parish, and State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/6/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
OCT 16 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56702 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 10/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-09-2007

Well Name	CWU 1000-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36917	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-03-2007	Class Date	10-06-2007
Tax Credit	N	TVD / MD	9,500/ 9,500	Property #	055571
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,972/ 4,959				
Location	Section 22, T9S, R22E, SESW, 509 FSL & 2326 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	53.733	NRI %	46.217

AFE No		303050		AFE Total		1,841,200		DHC / CWC		912,100/ 929,100													
Rig Contr		TRUE		Rig Name		TRUE #27		Start Date		08-04-2005		Release Date		09-12-2007									
08-04-2005		Reported By		ED TROTTER																			
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 3/28/07 TD CHANGED)
			509' FSL & 2326' FWL (SE/SW)
			SECTION 22, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.015675, LONG 109.426547 (NAD 27)
			LAT 40.015639, LONG 109.427231
			RIG: TRUE #27
			OBJECTIVE: 9500' TD, MESAVERDE (SUNDRY 3/28/07 TD CHANGED)
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0284-A
			ELEVATION: ' NAT GL, 4959' PREP GL, 4972' KB (13')
			EOG WI 53.24831%, NRI 45.88272%

06-14-2007	Reported By	TERRY CSERE									
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

06-15-2007	Reported By	TERRY CSERE
------------	-------------	-------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

06-18-2007	Reported By	TERRY CSERE
------------	-------------	-------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING HOLES.

06-19-2007	Reported By	TERRY CSERE
------------	-------------	-------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

06-20-2007	Reported By	TERRY CSERE
------------	-------------	-------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

06-21-2007	Reported By	TERRY CSERE
------------	-------------	-------------

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
----	---	-----	---	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-22-2007	Reported By	TERRY CSERE
------------	-------------	-------------

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBSD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-25-2007	Reported By	TERRY CSERE
------------	-------------	-------------

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBSD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-26-2007	Reported By	TERRY CSERE
------------	-------------	-------------

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBSD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 6/23/2007 @ 5:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/23/2007 @ 3:30 PM.

07-10-2007	Reported By	JERRY BARNES
------------	-------------	--------------

Daily Costs: Drilling	\$207,819	Completion	\$0	Daily Total	\$207,819
Cum Costs: Drilling	\$245,819	Completion	\$0	Well Total	\$245,819

MD	2,318	TVD	2,318	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBSD : 0.0		Perf :		PKR Depth : 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 2 ON 6/25/2007. DRILLED 12-1/4" HOLE TO 2360' GL. ENCOUNTERED WATER @ 1235'. RAN 55 JTS (2305.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2318' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.
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MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 15 BBLS FRESH WATER, 25 BBLS SUPER FLUSH XLC, 5 BBLS FRESH WATER, 31.2 BBLS CEMENT SPACER, 5 BBLS FRESH WATER, 25 BBLS SUPER FLUSH XLC, 5 BBLS FRESH WATER, 32.1 BBLS CEMENT SPACER, & 5 BBLS FRESH WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 466 SX (215 BBLS) OF PREMIUM ROCKIES LT + SBM (430481) LEAD CEMENT. MIXED LEAD CEMENT @ 12.0 PPG W/YIELD OF 2.59 CF/SX.

TAILED IN W/ 305 SX (100 BBLS) OF PREMIUM ROCKIES LT + SBM (430481) CEMENT. MIXED TAIL CEMENT TO 13.5 PPG W/YIELD OF 1.84 CF/SX. DISPLACED CEMENT W/175.1 BBLS FRESH WATER. BUMPED PLUG W/1256# @ 10:11 PM, 6/28/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO LEAD CEMENT. CIRCULATED 30 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26.7 BBLS) OF PREMIUM TYPE G CEMENT W/2% CaCl₂. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.2 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 15 BBLS LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/27/2007 @ 2:00 PM.

09-03-2007		Reported By		DUANE C WINKLER							
Daily Costs: Drilling		\$87,430		Completion		\$0		Daily Total		\$87,430	
Cum Costs: Drilling		\$333,249		Completion		\$0		Well Total		\$333,249	
MD	2,318	TVD	2,318	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PICKING UP BHA											
Start	End	Hrs	Activity Description								
06:00	15:00	9.0	RIG DOWN ROTARY TOOLS AND MOVE TO CWU 1000-22, FULL CREWS, SAFETY MEETING: HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 923-23 TO CWU 1000-22, 7 JTS 4.5 X 11.6# N80 CASING (280.57') AND 2468 GLS OF DIESEL, RIG MOVE WAS APPROXIMATELY 1. MILES, 9/1/2007 NOTIFIED JAMES SPARGER WITH BLM, RIG MOVE TO CWU 1000-22 AND ESTIMATED BOP TEST 9/2/2007 AT 9PM,								
15:00	16:00	1.0	RAISE DERRICK, RIG UP ROTARY TOOLS								
16:00	20:00	4.0	RIG UP ROTARY TOOLS								
20:00	21:00	1.0	NIPPLE UP BOP, DAY WORK STARTED ON 9/2/2007 @ 20:00								
21:00	01:00	4.0	TEST BOPS/DIVERTER, TESTED ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE. TESTED RAMS AND HYDRILL AND CASING. ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW. HYDRIL 2,500 HIGH AND 250 LOW. CASING TO 1,500. ALL TESTED								
01:00	01:30	0.5	INSTALL WEAR BUSHING								
01:30	06:00	4.5	SAFETY MEETING, RIG UP PICK UP EQUIPMENT, PICKING UP BHA, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING #1: WITH THIRD PARTY CONTRACTOR, SAFETY MEETING #2: TEST BOP. FUEL 6807, USED 161								

09-04-2007		Reported By		DUANE C WINKLER							
Daily Costs: Drilling		\$47,296		Completion		\$0		Daily Total		\$47,296	
Cum Costs: Drilling		\$380,545		Completion		\$0		Well Total		\$380,545	
MD	3,224	TVD	3,224	Progress	906	Days	1	MW	8.4	Visc	27.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: MILLING ON JUNK											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	PICK UP BHA								

07:00	07:30	0.5	DEVATION SURVEY .75 DEGREE @ 2214'
07:30	08:00	0.5	INSTALL ROTATING RUBBER
08:00	09:00	1.0	WORK ON FLUID ENDS
09:00	09:30	0.5	DRILLED FLOAT COLLAR @ 2275'
09:30	10:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
10:00	11:30	1.5	DRILLED CEMENT, FLOAT SHOE @ 2318', NEW 7 7/8 HOLE TO 2370'
11:30	12:00	0.5	FIT TEST PRESSURE WITH WATER TO 450 PSIG, EMW 11.8
12:00	19:30	7.5	DRILLED 2318' TO 3224', (906'), ROP 120, MW 8.8, VIS 27, GPM 435, NO LOSS/GAIN
19:30	20:00	0.5	PUMP PILL, DROP SURVEY
20:00	22:00	2.0	TRIP OUT OF HOLE FOR TORQUE AND ROP
22:00	03:00	5.0	LAY DOWN REAMERS, FOUND TWO OF HARDBAND STRIPS ON SIDE OF REAMERS GONE, BIT DAMAGE FROM REAMER STRIPS, ORDER MILL WITH JUNK BASKET,
03:00	05:30	2.5	PICK UP MILL / JUNKBASKET, TRIP IN HOLE
05:30	06:00	0.5	MILLING ON JUNK, SAFETY MEETING # 1: SLIPS, SAFETY MEETING # 2: FISHING, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, FUEL 6280, USED 599, UNMANNER LOGGER

09-05-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$39,804	Completion	\$0	Daily Total	\$39,804
Cum Costs: Drilling	\$420,349	Completion	\$0	Well Total	\$420,349
MD	4,504	TVD	4,504	Progress	1,280
Days	2	MW	9.0	Visc	29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG REPAIR: WORK ON SWIVEL PACKING
08:00	11:00	3.0	MILL ON JUNK IN HOLE, PUMP PILL
11:00	13:30	2.5	TRIP OUT OF HOLE FOR MILL
13:30	15:00	1.5	TRIP IN HOLE WITH BIT TO 2200'
15:00	17:00	2.0	RIG REPAIR: WORK ON SWIVEL PACKING
17:00	18:00	1.0	TRIP IN HOLE WITH BIT
18:00	19:00	1.0	RIG REPAIR WORK ON SWIVEL PACKING
19:00	03:00	8.0	DRILLED 3224' TO 4225' (1001'), ROP 125, MW 9.1, VIS 30, GPM 430, NO LOSS/GAIN
03:00	03:30	0.5	DEVATION SURVEY 2.5 DEGREE @ 4225'
03:30	06:00	2.5	DRILLED 4225' TO 4504', (279'), ROP 111, MW 9.4, VIS 30, GPM 430, NO LOSS/GAIN

09-06-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$30,760	Completion	\$3,004	Daily Total	\$33,764
Cum Costs: Drilling	\$451,110	Completion	\$3,004	Well Total	\$454,114
MD	6,358	TVD	6,358	Progress	1,854
Days	3	MW	9.5	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 4504 TO 5193, 689' 92 FPH. WOB 20 RPM 70.
13:30	14:00	0.5	SERVICE RIG.
14:00	15:00	1.0	DRILL F/ 5193 TO 5256. 63'. LOST SWAB IN #2 PUMP.
15:00	15:30	0.5	RIG REPAIR, REPLACE SWAB IN #2 PUMP.
15:30	16:00	0.5	DRILL F/ 5256 TO 5318. 62'. LOST SWAB IN #2 PUMP.

16:00 16:30 0.5 RIG REPAIR. REPLACE SWAB IN #2 PUMP.
 16:30 06:00 13.5 DRILL F/ 5318 TO 6358. 1040' 77 FPH. WOB 22 RPM 70. MUD WT. 9.9 VIS 34. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SLIPS, PINCH POINTS. CHECK COM. BOP DRILL 70 SEC. AMAS. FUEL ON HAND 4309 USED 1346.

09-07-2007 Reported By PAUL WHITE

DailyCosts: Drilling \$33,663 Completion \$0 Daily Total \$33,663
 Cum Costs: Drilling \$484,774 Completion \$3,004 Well Total \$487,778

MD 7,095 TVD 7,095 Progress 737 Days 4 MW 10.4 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 6358 TO 6733' 375' 58 FPH. WOB 18 RPM 62.
12:30	13:00	0.5	SERVICE RIG.
13:00	20:30	7.5	DRILL F/ 6733 TO 6985' 252' 34 FPH. WOB 25 RPM 70. MUD WT 10.4 VIS 35.
20:30	03:00	6.5	MIX PILL, DROP SURVEY AND POH FOR BIT. ONE ROLLER REAMER WAS MISSING A PIECE OF HARD METAL 5" X 2" X 1/8". THERE WAS NO EVIDENCE OF ANY JUNK DAMAGE ON BIT. ASSUME JUNK WAS SIDETRACKED. CHANGE MOTOR AND BIT AND RIH.
03:00	03:30	0.5	WASH/REAM, 6815 TO 6985.
03:30	06:00	2.5	DRILL F/ 6985 TO 7095' 110' 44 FPH. WOB 22 RPM 72. MUD WT. 10.7 VIS 36. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TRIPPING, EYE PROTECTION. CHECK COM. BOP DRILL 78 SEC. DRILLING NORTH HORN / PRICE RIVER TRANSITION. FULL CREW. FUEL ON HAND 2992 USED 1047.

09-08-2007 Reported By PAUL WHITE

DailyCosts: Drilling \$36,513 Completion \$7,301 Daily Total \$43,814
 Cum Costs: Drilling \$521,288 Completion \$10,305 Well Total \$531,593

MD 7,945 TVD 7,945 Progress 850 Days 5 MW 10.4 Visc 37.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG REPAIR, CHANGE CENTER SWAB AND LINER #2 PUMP.
06:30	16:30	10.0	DRILL F/ 7095 TO 7470' 375' 37 FPH. WOB 25 RPM 55.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL F/ 7470 TO 7945' 475' 36 FPH. MUD WT. 11.1 VIS 38. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CHANGING SWABS AND PUMP REPAIR. WORK AREA, FORKLIFT SAFETY. FULL CREW. DRILLING PRICE RIVER. CHECK COM. BOP DRILL 2 MIN. AMAS. FUEL ON HAND 1720 USED 1272.

09-09-2007 Reported By PAUL WHITE

DailyCosts: Drilling \$51,425 Completion \$0 Daily Total \$51,425
 Cum Costs: Drilling \$572,713 Completion \$10,305 Well Total \$583,018

MD 8,353 TVD 8,353 Progress 408 Days 6 MW 11.2 Visc 39.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 7945 TO 8251' 306' 41 FPH. WOB 25 RPM 50.
13:30	14:00	0.5	SERVICE RIG.
14:00	18:30	4.5	DRILL F/ 8251 TO 8353' 102' 23 FPH. WOB 25 RPM 55/65. MUD WT 11.2 VIS 39. PREP TO TRIP.
18:30	19:00	0.5	CIRCULATE, MIX AND PUMP PILL.

19:00 02:00 7.0 POH, CHANGE MUD MOTOR AND BIT. RIH W/ HWDP.
 02:00 03:30 1.5 SLIP & CUT DRILL LINE
 03:30 06:00 2.5 TRIP IN HOLE. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MUD BUCKET, TRIPPING, CUT
 DRLG LINE. FULL CREW. CHECK COM. MUD WT. 11.2 VIS 38, DRILLING PRICE RIVER MIDDLE. FUEL ON
 HAND 2618 RECIEVED 2000 USED 1102.
 ONE JT. 4.5" CASING SENT TO STEWARTS MACHINE FOR PIN RECUT. DAMAGED IN TRANSIT.

09-10-2007 Reported By PAUL WHITE

DailyCosts: Drilling \$35,925 Completion \$0 Daily Total \$35,925
 Cum Costs: Drilling \$608,638 Completion \$10,305 Well Total \$618,943
 MD 8,975 TVD 8,975 Progress 622 Days 7 MW 11.1 Visc 48.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG REPAIR, AIR SUPPLY LINE TO #1 DRAWWORKS ENGINE CLUTCH.
07:00	08:00	1.0	TRIP IN HOLE.
08:00	08:30	0.5	WASH/REAM
08:30	13:30	5.0	DRILL F/ 8353 TO 8564. 211' 42 FPH. WOB 25 RPM 67.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL F/ 8564 TO 8975' 411' 26 FPH. WOB 25 RPM 50, MUD WT. 11.5 VIS 44. DRILLING LOWER PRICE RIVER. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PREP FOR COLD WEATHER, LOCK OUT/TAG OUT, FORKLIFT OPS. CHECK COM. BOP DRILL 1.5 MIN AMAS. FUEL ON HAND 1496 USED 1122.

09-11-2007 Reported By PAUL WHITE

DailyCosts: Drilling \$43,296 Completion \$0 Daily Total \$43,296
 Cum Costs: Drilling \$651,935 Completion \$10,305 Well Total \$662,240
 MD 9,440 TVD 9,440 Progress 465 Days 8 MW 11.7 Visc 44.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 8975 TO 9096' 121' 20 FPH, WOB 25 RPM 60.
12:30	13:00	0.5	SERVICE RIG. TROUBLE SHOOT #1 PUMP.
13:00	06:00	17.0	DRILL F/ 9096 TO 9440, 344' 20 FPH, WOB 25, RPM 45. MUD WT. 11.6 VIS 40. DRILLING SEGO. #1 PUMP DOWN. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SNUB LINES, TONG DIES, NEW HANDS. FULL CREW. CHECK COM. BOP DRILL 1.5 MIN AMAS. FUEL ON HAND 2842 RECEIVED 2500 USED 1154. NOTE: #1 PUMP DIAGNOSIS CONTINUES, PART OF PROBLEM IS BADLY WORN PINION IN GEAR END OF PUMP.

09-12-2007 Reported By PAUL WHITE

DailyCosts: Drilling \$41,188 Completion \$94,691 Daily Total \$135,879
 Cum Costs: Drilling \$693,123 Completion \$104,996 Well Total \$798,119
 MD 9,500 TVD 9,500 Progress 60 Days 9 MW 11.6 Visc 41.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING 4.5" PROD CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL F/ 9440 TO 9500' 60' 20 FPH. MUD WT 11.6 VIS 40.
09:00	09:30	0.5	SERVICE RIG.

09:30	10:30	1.0 WIPER TRIP/SHORT TRIP, 10 STANDS.
10:30	11:30	1.0 CIRCULATE, RIG UP LAY DOWN CREW. HOLD SAFETY MEETING.
11:30	19:00	7.5 LD/PU DRILL PIPE AND BHA. PULL WEAR BUSHING.
19:00	20:00	1.0 RIG UP CASING CREW AND HOLD SAFETY MEETING.
20:00	03:00	7.0 RUN CASING. TAG AT 9504' LAY DOWN TAG JOINT AND MAKE UP LANDING JT. AND MANDREL HANGER.
03:00	04:30	1.5 CIRCULATE, RIG DOWN CASERS, AND RIG UP SCHLUMBERGER. HOLD SAFETY MEETING W/ CEMENTERS.
04:30	06:00	1.5 CEMENTING AT 0600. CEMENT AND CASING DETAILS ON NEXT REPORT. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ SCHLUMBERGER, CASING CREW AND LAYDOWN CREW. FULL CREW. CHECK COM. FUEL ON HAND 2196 USED 653.

09-13-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$46,505	Completion	\$54,517	Daily Total	\$101,022
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Cum Costs: Drilling	\$739,629	Completion	\$159,513	Well Total	\$899,142
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MD	9,500	TVD	9,500	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	CEMENTING. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 163 BBLS LEAD SLURRY: 35/65 POZ G, SLURRY WT. 13 PPG. (520 SX). FOLLOWED W/ 360.7 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1570 SX), DISPLACED W/ 146 BBLS. WATER. BUMPED PLUG W/ 3,500 PSI, CHECKED FLOATS OK.
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LANDED 220 JTS. 4.5" 11.6 # N 80 CASING EQUIPED W/ DAVIS LYNCH FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN WIPER PLUG. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 30. SHOE AT 9484.97', FLOAT COLLAR AT 9439.45'. MARKER JT AT 6754.76' AND 4264.81'. TESTED HANGER SEALS TO 5,000 PSI, CEMENT IN PLACE AT 07:00 HRS. 9/12/07.

07:00	08:00	1.0	NIPPLE DOWN BOP'S, CLEAN MUD TANKS. TRUCKS ARRIVED AT 07:30 FOR MOVE TO CWU 1005-27. (0.7 MILES) TRANSFERED 8 JOINTS 4.5" CASING (N-80) AND 1 SHORT JT. AND 2196 GAL FUEL.
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08:00	06:00	22.0	RIG DOWN ON 1000-22 MOVE 0.7 MILES TO 1005-27, RIG UP. TRUCKS RELEASED @ 16:00 HOURS 9-12-07 """"RIG ACCEPTED ON DAY WORK CWU 1005-27 AT 00:01 HRS, 9/13/07.""""
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06:00	18.0	RIG RELEASED AT 08:00 HRS, 9/12/07. CASING POINT COST \$728,425
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09-19-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,040	Daily Total	\$44,040
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Cum Costs: Drilling	\$739,629	Completion	\$203,553	Well Total	\$943,182
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MD	9,500	TVD	9,500	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation :	PBTD : 9439.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WTH RST/CBL/CCL/VDL/GR FROM PBTD TO 250'. EST CEMENT TOP @ 480'. RD SCHLUMBERGER.
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09-20-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,305	Daily Total	\$2,305
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Cum Costs: Drilling	\$739,629	Completion	\$205,858	Well Total	\$945,487
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MD 9,500 TVD 9,500 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : PBTD : 9439.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

09-27-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$7,579	Daily Total	\$7,579
Cum Costs: Drilling	\$739,629	Completion	\$213,437	Well Total	\$953,066

MD 9,500 TVD 9,500 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9439.0 Perf : 8313'-9195' PKR Depth : 0.0

Activity at Report Time: FRAC MPR & UPR

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8930'-31', 8936'-37', 8943'-44', 9004'-06', 9044'-45', 9052'-53', 9077'-78', 9098'-100', 9109'-10', 9116'-17', 9185'-86' & 9194'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6137 GAL WF120 LINEAR PAD, 5273 GAL WF120 LINEAR 1# & 1.5#, 37562 GAL YF116ST+ WITH 113900# 20/40 SAND @ 1-5 PPG. MTP 6501 PSIG. MTR 50.3 BPM. ATP 4655 PSIG. ATR 45.8 BPM. ISIP 2740 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8904'. PERFORATED LPR/MPR FROM 8699'-700', 8709'-11', 8736'-37', 8741'-42', 8763'-64', 8767'-68', 8788'-89', 8805'-06', 8836'-37' & 8886'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4142 GAL WF120 LINEAR PAD, 6296 GAL WF120 LINEAR 1# & 1.5#, 33410 GAL YF116ST+ WITH 94800# 20/40 SAND @ 1-4 PPG. MTP 6444 PSIG. MTR 50.2 BPM. ATP 5242 PSIG. ATR 45.7 BPM. ISIP 3770 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8640'. PERFORATED MPR FROM 8478'-79', 8485'-86', 8494'-95', 8499'-500', 8520'-21', 8554'-55', 8560'-61', 8566'-67', 8578'-79', 8614'-16' & 8620'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, OVERFLUSHED 16267# SAND AFTER LOSING GELL DURING START OF 3#. OVER FLUSHED 50 BBLs. REFRAC DOWN CSG W/5215 GAL WF120 LINEAR PAD, 7455 GAL WF120 LINEAR 1# & 1.5#, 43820 GAL YF116ST+ WITH 135000# 20/40 SAND @ 1-5 PPG. MTP 6041 PSIG. MTR 50.3 BPM. ATP 4428 PSIG. ATR 44.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8445'. PERFORATED MPR FROM 8313'-14', 8319'-20', 8330'-31', 8339'-40', 8352'-53', 8361'-62', 8377'-78', 8384'-85', 8416'-18' & 8428'-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL WF120 LINEAR PAD, 9058 GAL WF120 LINEAR 1# & 1.5#, 49765 GAL YF116ST+ WITH 161500# 20/40 SAND @ 1-5 PPG. MTP 6075 PSIG. MTR 50.3 BPM. ATP 4325 PSIG. ATR 47.6 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER. SDFN.

09-28-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$335,950	Daily Total	\$335,950
Cum Costs: Drilling	\$739,629	Completion	\$549,387	Well Total	\$1,289,017

MD 9,500 TVD 9,500 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9439.0 Perf : 7170'-9195' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	16:00	10.0	SICP 1955 PSIG. RUWL. SET 10K CFP AT 8270'. PERFORATED MPR FROM 8127'-28', 8132'-33', 8150'-51', 8159'-60', 8169'-70', 8183'-84', 8191'-92', 8199'-200', 8209'-10', 8220'-21', 8240'-41' & 8254'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. F,AC DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL WF120 LINEAR PAD, 9480 GAL WF120 LINEAR 1# & 1.5#, 52943 GAL YF116ST+ WITH 171000# 20/40 SAND @ 1-5 PPG. MTP 5857 PSIG. MTR 50.3 BPM. ATP 4276 PSIG. ATR 47.4 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8080'. PERFORATED MPR/UPR FROM 7847'-48', 7868'-69', 7874'-75', 7890'-91', 7916'-16', 7950'-51', 7969'-70', 7979'-80', 8038'-39', 8045'-46', 8051'-52' & 8063'-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL WF120 LINEAR PAD, 7384 GAL WF120 LINEAR 1# & 1.5#, 42228 GAL YF116ST+ WITH 132500# 20/40 SAND @ 1-5 PPG. MTP 5530 PSIG. MTR 50.3 BPM. ATP 4154 PSIG. ATR 46 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7790'. PERFORATED UPR FROM 7560'-61', 7566'-67', 7572'-73', 7600'-01', 7633'-34', 7666'-67', 7700'-01', 7704'-05', 7709'-10', 7725'-26' & 7768'-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3510 GAL WF120 LINEAR PAD, 5278 GAL WF120 LINEAR 1# & 1.5#, 34220 GAL YF116ST+ WITH 103600# 20/40 SAND @ 1-5 PPG. MTP 6014 PSIG. MTR 50.3 BPM. ATP 4234 PSIG. ATR 46.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7530'. PERFORATED UPR FROM 7385'-86', 7410'-11', 7417'-18', 7447'-48', 7460'-62', 7468'-69', 7486'-87', 7505'-06', 7512'-14' & 7518'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3511 GAL WF120 LINEAR PAD, 5279 GAL WF120 LINEAR 1# & 1.5#, 33630 GAL YF116ST+ WITH 101300# 20/40 SAND @ 1-5 PPG. MTP 5619 PSIG. MTR 50.3 BPM. ATP 3789 PSIG. ATR 46.5 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7320'. PERFORATED UPR FROM 7170'-72', 7177'-79', 7184'-86', 7277'-79', 7289'-90', 7296'-97' & 7302'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106106, 3513 GAL WF120 LINEAR PAD, 5279 GAL WF120 LINEAR 1# & 1.5#, 33124 GAL YF116ST+ WITH 99150# 20/40 SAND @ 1-5 PPG. MTP 5462 PSIG. MTR 50.3 BPM. ATP 3679 PSIG. ATR 46.8 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7090'. BLED OFF PRESSURE. RDWL. SDFN.

09-29-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$1,800		Daily Total		\$1,800	
Cum Costs: Drilling		\$739,629		Completion		\$551,187		Well Total		\$1,290,817	
MD	9,500	TVD	9,500	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBT D : 9439.0			Perf : 7170'-9195'			PKR Depth : 0.0		
Activity at Report Time: SIFWE											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF SUB TO 7090'. RU TO DRILL OUT. SIFWE.								

10-02-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$24,006		Daily Total		\$24,006	
Cum Costs: Drilling		\$739,629		Completion		\$575,193		Well Total		\$1,314,823	
MD	9,500	TVD	9,500	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBT D : 9439.0			Perf : 7170'-9195'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	CLEANED OUT & DRILLED OUT PLUGS @ 7090', 7320', 7530', 7790', 8080', 8270', 8445', 8640' & 8904'. RIH. CLEANED OUT TO PBT D @ 9430'. LANDED TBG AT 7814' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 16 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1800 PSIG. 56 BPH. RECOVERED 1116 BLW. 10550 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 31.70'
 XN NIPPLE 1.10'
 245 JTS 2-3/8" 4.7# N-80 TBG 7768.86'
 BELOW KB 12.00'
 LANDED @ 7814.66' KB

10-03-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$2,700		Daily Total		\$2,700	
Cum Costs: Drilling		\$739,629		Completion		\$577,893		Well Total		\$1,317,523	
MD	9,500	TVD	9,500	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBT D : 9439.0				Perf : 7170'-9195'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 1800 PSIG. 48 BFPH. RECOVERED 1276 BLW. 9270 BLWTR.								

10-04-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$2,700		Daily Total		\$2,700	
Cum Costs: Drilling		\$739,629		Completion		\$580,593		Well Total		\$1,320,223	
MD	9,500	TVD	9,500	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBT D : 9439.0				Perf : 7170'-9195'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 2250 PSIG. 38 BFPH. RECOVERED 1048 BLW. 8022 BLWTR.								

10-05-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$2,700		Daily Total		\$2,700	
Cum Costs: Drilling		\$739,629		Completion		\$583,293		Well Total		\$1,322,923	
MD	9,500	TVD	9,500	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBT D : 9439.0				Perf : 7170'-9195'				PKR Depth : 0.0	
Activity at Report Time: WO FACILITIES											
Start	End	Hrs	Activity Description								
05:00	05:00	24.0	FLOWED 20 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2250 PSIG. 30 BFPH. RECOVERED 602 BLW. 7624 BLWTR. SI. WO FACILITIES.								
FINAL COMPLETION DATE: 10/4/07											

10-08-2007		Reported By		DUANE COOK							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$739,629		Completion		\$583,293		Well Total		\$1,322,923	
MD	9,500	TVD	9,500	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBT D : 9439.0				Perf : 7170'-9195'				PKR Depth : 0.0	
Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 10/6/07 INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2300 & CP 2725 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 10/6/07. FLOWED 984 MCFD RATE ON 10/64" POS CHOKE. STATIC 312.

10/7/07 FLOWED 984 MCF, 0 BC & 0 BW IN 24 HRS ON 10/64" CHOKE, TP 2300 PSIG, CP 2725 PSIG.

10/8/07 FLOWED 816 MCF, 0 BC & 0 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 2660 PSIG.

10-09-2007 Reported By ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$739,629	Completion	\$583,293	Well Total	\$1,322,923
MD	9,500	TVD	9,500	Progress	0
				Days	21
				MW	0.0
				Visc	0.0

Formation : MESAVERDE **PBTD :** 9439.0 **Perf :** 7170'-9195' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 766 MCF, 115 BC & 80 BW IN 24 HRS ON 10/64" CHOKE, TP 2110 PSIG, CP 2650 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0284A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI
8. Well Name and No.
CHAPITA WELLS UNIT 1000-22
9. API Well No.
43-047-36917
10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE
11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SESW 509FSL 2326FWL
40.01564 N Lat, 109.42723 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/6/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

OCT 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56759 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 10/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 10-15-2007

Well Name	CWU 1000-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36917	Well Class	1SA
County, State	UINTAH, UT	Spud Date	09-03-2007	Class Date	10-06-2007
Tax Credit	N	TVD / MD	9,500/ 9,500	Property #	055571
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,972/ 4,959				
Location	Section 22, T9S, R22E, SESW, 509 FSL & 2326 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	53.733	NRI %	46.217

AFE No	303050	AFE Total		1,841,200	DHC / CWC		912,100/ 929,100				
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	08-04-2005	Release Date	09-12-2007				
08-04-2005	Reported By	ED TROTTER									
Daily Costs: Drilling	\$0	Completion		\$0	Daily Total		\$0				
Cum Costs: Drilling	\$0	Completion		\$0	Well Total		\$0				
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (SUNDRY 3/28/07 TD CHANGED) 509' FSL & 2326' FWL (SE/SW) SECTION 22, T9S, R22E UINTAH COUNTY, UTAH LAT 40.015675, LONG 109.426547 (NAD 27) LAT 40.015639, LONG 109.427231 RIG: TRUE #27 OBJECTIVE: 9500' TD, MESAVERDE (SUNDRY 3/28/07 TD CHANGED) DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA WELLS DEEP NATURAL BUTTES FIELD LEASE: U-0284-A ELEVATION: ' NAT GL, 4959' PREP GL, 4972' KB (13') EOG WI 53.24831%, NRI 45.88272%

06-14-2007	Reported By	TERRY CSERE									
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

06-15-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

06-18-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING HOLES.

06-19-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

06-20-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

06-21-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-22-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-25-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

06-26-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 6/23/2007 @ 5:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 6/23/2007 @ 3:30 PM.

07-10-2007	Reported By	JERRY BARNES
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Daily Costs: Drilling	\$207,819	Completion	\$0	Daily Total	\$207,819
Cum Costs: Drilling	\$245,819	Completion	\$0	Well Total	\$245,819
MD	2,318	TVD	2,318	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CRAIGS AIR RIG # 2 ON 6/25/2007. DRILLED 12-1/4" HOLE TO 2360' GL. ENCOUNTERED WATER @ 1235'. RAN 55 JTS (2305.80') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2318' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.
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MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 15 BBLS FRESH WATER, 25 BBLS SUPER FLUSH XLC, 5 BBLS FRESH WATER, 31.2 BBLS CEMENT SPACER, 5 BBLS FRESH WATER, 25 BBLS SUPER FLUSH XLC, 5 BBLS FRESH WATER, 32.1 BBLS CEMENT SPACER, & 5 BBLS FRESH WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 466 SX (215 BBLS) OF PREMIUM ROCKIES LT + SBM (430481) LEAD CEMENT. MIXED LEAD CEMENT @ 12.0 PPG W/YIELD OF 2.59 CF/SX.

TAILED IN W/ 305 SX (100 BBLS) OF PREMIUM ROCKIES LT + SBM (430481) CEMENT. MIXED TAIL CEMENT TO 13.5 PPG W/YIELD OF 1.84 CF/SX. DISPLACED CEMENT W/175.1 BBLS FRESH WATER. BUMPED PLUG W/1256# @ 10:11 PM, 6/28/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO LEAD CEMENT. CIRCULATED 30 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (26.7 BBLS) OF PREMIUM TYPE G CEMENT W/2% CaCl₂. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.2 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 15 BBLS LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 6/27/2007 @ 2:00 PM.

09-03-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$87,430	Completion	\$0	Daily Total	\$87,430
Cum Costs: Drilling	\$333,249	Completion	\$0	Well Total	\$333,249
MD	2,318	TVD	2,318	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PICKING UP BHA

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RIG DOWN ROTARY TOOLS AND MOVE TO CWU 1000-22, FULL CREWS, SAFETY MEETING: HELD WITH THIRD PARTY CONTRACTORS. TRANSFER FROM CWU 923-23 TO CWU 1000-22, 7 JTS 4.5 X 11.6# N80 CASING (280.57') AND 2468 GLS OF DIESEL, RIG MOVE WAS APPROXIMATELY 1. MILES, 9/1/2007 NOTIFIED JAMES SPARGER WITH BLM, RIG MOVE TO CWU 1000-22 AND ESTIMATED BOP TEST 9/2/2007 AT 9PM,
15:00	16:00	1.0	RAISE DERRICK, RIG UP ROTARY TOOLS
16:00	20:00	4.0	RIG UP ROTARY TOOLS
20:00	21:00	1.0	NIPPLE UP BOP, DAY WORK STARTED ON 9/2/2007 @ 20:00
21:00	01:00	4.0	TEST BOPS/DIVERTER, TESTED ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE. TESTED RAMS AND HYDRILL AND CASING. ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW. HYDRILL 2,500 HIGH AND 250 LOW. CASING TO 1,500. ALL TESTED
01:00	01:30	0.5	INSTALL WEAR BUSHING
01:30	06:00	4.5	SAFETY MEETING, RIG UP PICK UP EQUIPMENT, PICKING UP BHA, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, SAFETY MEETING #1: WITH THIRD PARTY CONTRACTOR, SAFETY MEETING #2: TEST BOP. FUEL 6807, USED 161

09-04-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$47,296	Completion	\$0	Daily Total	\$47,296
Cum Costs: Drilling	\$380,545	Completion	\$0	Well Total	\$380,545
MD	3,224	TVD	3,224	Progress	906
Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: MILLING ON JUNK

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PICK UP BHA

07:00	07:30	0.5	DEVATION SURVEY .75 DEGREE @ 2214'
07:30	08:00	0.5	INSTALL ROTATING RUBBER
08:00	09:00	1.0	WORK ON FLUID ENDS
09:00	09:30	0.5	DRILLED FLOAT COLLAR @ 2275'
09:30	10:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC
10:00	11:30	1.5	DRILLED CEMENT, FLOAT SHOE @ 2318', NEW 7 7/8 HOLE TO 2370'
11:30	12:00	0.5	FIT TEST PRESSURE WITH WATER TO 450 PSIG, EMW 11.8
12:00	19:30	7.5	DRILLED 2318' TO 3224', (906'), ROP 120, MW 8.8, VIS 27, GPM 435, NO LOSS/GAIN
19:30	20:00	0.5	PUMP PILL, DROP SURVEY
20:00	22:00	2.0	TRIP OUT OF HOLE FOR TORQUE AND ROP
22:00	03:00	5.0	LAY DOWN REAMERS, FOUND TWO OF HARBAND STRIPS ON SIDE OF REAMERS GONE, BIT DAMAGE FROM REAMER STRIPS, ORDER MILL WITH JUNK BASKET,
03:00	05:30	2.5	PICK UP MILL / JUNKBASKET, TRIP IN HOLE
05:30	06:00	0.5	MILLING ON JUNK, SAFETY MEETING # 1: SLIPS, SAFETY MEETING # 2: FISHING, NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS, FUEL 6280, USED 599, UNMANNER LOGGER

09-05-2007 Reported By DUANE C WINKLER

Daily Costs: Drilling	\$39,804	Completion	\$0	Daily Total	\$39,804
Cum Costs: Drilling	\$420,349	Completion	\$0	Well Total	\$420,349
MD	4,504	TVD	4,504	Progress	1,280
Days	2	MW	9.0	Visc	29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG REPAIR: WORK ON SWIVEL PACKING
08:00	11:00	3.0	MILL ON JUNK IN HOLE, PUMP PILL
11:00	13:30	2.5	TRIP OUT OF HOLE FOR MILL
13:30	15:00	1.5	TRIP IN HOLE WITH BIT TO 2200'
15:00	17:00	2.0	RIG REPAIR: WORK ON SWIVEL PACKING
17:00	18:00	1.0	TRIP IN HOLE WITH BIT
18:00	19:00	1.0	RIG REPAIR WORK ON SWIVEL PACKING
19:00	03:00	8.0	DRILLED 3224' TO 4225' (1001'), ROP 125, MW 9.1, VIS 30, GPM 430, NO LOSS/GAIN
03:00	03:30	0.5	DEVATION SURVEY 2.5 DEGREE @ 4225'
03:30	06:00	2.5	DRILLED 4225' TO 4504', (279'), ROP 111, MW 9.4, VIS 30, GPM 430, NO LOSS/GAIN

09-06-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$30,760	Completion	\$3,004	Daily Total	\$33,764
Cum Costs: Drilling	\$451,110	Completion	\$3,004	Well Total	\$454,114
MD	6,358	TVD	6,358	Progress	1,854
Days	3	MW	9.5	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 4504 TO 5193, 689' 92 FPH. WOB 20 RPM 70.
13:30	14:00	0.5	SERVICE RIG.
14:00	15:00	1.0	DRILL F/ 5193 TO 5256. 63'. LOST SWAB IN #2 PUMP.
15:00	15:30	0.5	RIG REPAIR, REPLACE SWAB IN #2 PUMP.
15:30	16:00	0.5	DRILL F/ 5256 TO 5318. 62'. LOST SWAB IN #2 PUMP.

16:00 16:30 0.5 RIG REPAIR. REPLACE SWAB IN #2 PUMP.
 16:30 06:00 13.5 DRILL F/ 5318 TO 6358. 1040' 77 FPH. WOB 22 RPM 70. MUD WT. 9.9 VIS 34. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SLIPS, PINCH POINTS. CHECK COM. BOP DRILL 70 SEC. AMAS. FUEL ON HAND 4309 USED 1346.

09-07-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling \$33,663 **Completion** \$0 **Daily Total** \$33,663
Cum Costs: Drilling \$484,774 **Completion** \$3,004 **Well Total** \$487,778

MD 7,095 **TVD** 7,095 **Progress** 737 **Days** 4 **MW** 10.4 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 6358 TO 6733' 375' 58 FPH. WOB 18 RPM 62.
12:30	13:00	0.5	SERVICE RIG.
13:00	20:30	7.5	DRILL F/ 6733 TO 6985' 252' 34 FPH. WOB 25 RPM 70. MUD WT 10.4 VIS 35.
20:30	03:00	6.5	MIX PILL, DROP SURVEY AND POH FOR BIT. ONE ROLLER REAMER WAS MISSING A PIECE OF HARD METAL 5" X 2" X 1/8". THERE WAS NO EVIDENCE OF ANY JUNK DAMAGE ON BIT. ASSUME JUNK WAS SIDETRACKED. CHANGE MOTOR AND BIT AND RIH.
03:00	03:30	0.5	WASH/REAM, 6815 TO 6985.
03:30	06:00	2.5	DRILL F/ 6985 TO 7095' 110' 44 FPH. WOB 22 RPM 72. MUD WT. 10.7 VIS 36. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TRIPPING, EYE PROTECTION. CHECK COM. BOP DRILL 78 SEC. DRILLING NORTH HORN / PRICE RIVER TRANSITION. FULL CREW. FUEL ON HAND 2992 USED 1047.

09-08-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling \$36,513 **Completion** \$7,301 **Daily Total** \$43,814
Cum Costs: Drilling \$521,288 **Completion** \$10,305 **Well Total** \$531,593

MD 7,945 **TVD** 7,945 **Progress** 850 **Days** 5 **MW** 10.4 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	RIG REPAIR, CHANGE CENTER SWAB AND LINER #2 PUMP.
06:30	16:30	10.0	DRILL F/ 7095 TO 7470' 375' 37 FPH. WOB 25 RPM 55.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL F/ 7470 TO 7945' 475' 36 FPH. MUD WT. 11.1 VIS 38. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: CHANGING SWABS AND PUMP REPAIR. WORK AREA, FORKLIFT SAFETY. FULL CREW. DRILLING PRICE RIVER. CHECK COM. BOP DRILL 2 MIN. AMAS. FUEL ON HAND 1720 USED 1272.

09-09-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling \$51,425 **Completion** \$0 **Daily Total** \$51,425
Cum Costs: Drilling \$572,713 **Completion** \$10,305 **Well Total** \$583,018

MD 8,353 **TVD** 8,353 **Progress** 408 **Days** 6 **MW** 11.2 **Visc** 39.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP IN HOLE

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/ 7945 TO 8251' 306' 41 FPH. WOB 25 RPM 50.
13:30	14:00	0.5	SERVICE RIG.
14:00	18:30	4.5	DRILL F/ 8251 TO 8353' 102' 23 FPH. WOB 25 RPM 55/65. MUD WT 11.2 VIS 39. PREP TO TRIP.
18:30	19:00	0.5	CIRCULATE, MIX AND PUMP PILL.

19:00 02:00 7.0 POH, CHANGE MUD MOTOR AND BIT. RIH W/ HWDP.
 02:00 03:30 1.5 SLIP & CUT DRILL LINE
 03:30 06:00 2.5 TRIP IN HOLE. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: MUD BUCKET, TRIPPING, CUT
 DRLG LINE. FULL CREW. CHECK COM. MUD WT. 11.2 VIS 38, DRILLING PRICE RIVER MIDDLE. FUEL ON
 HAND 2618 RECIEVED 2000 USED 1102.
 ONE JT. 4.5" CASING SENT TO STEWARTS MACHINE FOR PIN RECUT. DAMAGED IN TRANSIT.

09-10-2007 Reported By PAUL WHITE

Daily Costs: Drilling \$35,925 **Completion** \$0 **Daily Total** \$35,925
Cum Costs: Drilling \$608,638 **Completion** \$10,305 **Well Total** \$618,943

MD 8,975 **TVD** 8,975 **Progress** 622 **Days** 7 **MW** 11.1 **Visc** 48.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG REPAIR, AIR SUPPLY LINE TO #1 DRAWWORKS ENGINE CLUTCH.
07:00	08:00	1.0	TRIP IN HOLE.
08:00	08:30	0.5	WASH/REAM
08:30	13:30	5.0	DRILL F/ 8353 TO 8564. 211' 42 FPH. WOB 25 RPM 67.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL F/ 8564 TO 8975' 411' 26 FPH. WOB 25 RPM 50, MUD WT. 11.5 VIS 44. DRILLING LOWER PRICE RIVER. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PREP FOR COLD WEATHER, LOCK OUT/TAG OUT, FORKLIFT OPS. CHECK COM. BOP DRILL 1.5 MIN AMAS. FUEL ON HAND 1496 USED 1122.

09-11-2007 Reported By PAUL WHITE

Daily Costs: Drilling \$43,296 **Completion** \$0 **Daily Total** \$43,296
Cum Costs: Drilling \$651,935 **Completion** \$10,305 **Well Total** \$662,240

MD 9,440 **TVD** 9,440 **Progress** 465 **Days** 8 **MW** 11.7 **Visc** 44.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 8975 TO 9096' 121' 20 FPH, WOB 25 RPM 60.
12:30	13:00	0.5	SERVICE RIG. TROUBLE SHOOT #1 PUMP.
13:00	06:00	17.0	DRILL F/ 9096 TO 9440, 344' 20 FPH, WOB 25, RPM 45. MUD WT. 11.6 VIS 40. DRILLING SEGO. #1 PUMP DOWN. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SNUB LINES, TONG DIES, NEW HANDS. FULL CREW. CHECK COM. BOP DRILL 1.5 MIN AMAS. FUEL ON HAND 2842 RECEIVED 2500 USED 1154. NOTE: #1 PUMP DIAGNOSIS CONTINUES, PART OF PROBLEM IS BADLY WORN PINION IN GEAR END OF PUMP.

09-12-2007 Reported By PAUL WHITE

Daily Costs: Drilling \$41,188 **Completion** \$94,691 **Daily Total** \$135,879
Cum Costs: Drilling \$693,123 **Completion** \$104,996 **Well Total** \$798,119

MD 9,500 **TVD** 9,500 **Progress** 60 **Days** 9 **MW** 11.6 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: CEMENTING 4.5" PROD CASING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL F/ 9440 TO 9500' 60' 20 FPH. MUD WT 11.6 VIS 40.
09:00	09:30	0.5	SERVICE RIG.

09:30	10:30	1.0 WIPER TRIP/SHORT TRIP, 10 STANDS.
10:30	11:30	1.0 CIRCULATE, RIG UP LAY DOWN CREW. HOLD SAFETY MEETING.
11:30	19:00	7.5 LD/PU DRILL PIPE AND BHA. PULL WEAR BUSHING.
19:00	20:00	1.0 RIG UP CASING CREW AND HOLD SAFETY MEETING.
20:00	03:00	7.0 RUN CASING. TAG AT 9504' LAY DOWN TAG JOINT AND MAKE UP LANDING JT. AND MANDREL HANGER.
03:00	04:30	1.5 CIRCULATE, RIG DOWN CASERS, AND RIG UP SCHLUMBERGER. HOLD SAFETY MEETING W/ CEMENTERS.
04:30	06:00	1.5 CEMENTING AT 0600. CEMENT AND CASING DETAILS ON NEXT REPORT. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ SCHLUMBERGER, CASING CREW AND LAYDOWN CREW. FULL CREW. CHECK COM. FUEL ON HAND 2196 USED 653.

09-13-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$46,505	Completion	\$54,517	Daily Total	\$101,022
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Cum Costs: Drilling	\$739,629	Completion	\$159,513	Well Total	\$899,142
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MD	9,500	TVD	9,500	Progress	0	Days	10	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	CEMENTING. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 163 BBLS LEAD SLURRY: 35/65 POZ G, SLURRY WT. 13 PPG. (520 SX). FOLLOWED W/ 360.7 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1570 SX), DISPLACED W/ 146 BBLS. WATER. BUMPED PLUG W/ 3,500 PSI, CHECKED FLOATS OK.
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LANDED 220 JTS. 4.5" 11.6 # N 80 CASING EQUIPED W/ DAVIS LYNCH FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN WIPER PLUG. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 30. SHOE AT 9484.97', FLOAT COLLAR AT 9439.45'. MARKER JT AT 6754.76' AND 4264.81'. TESTED HANGER SEALS TO 5,000 PSI, CEMENT IN PLACE AT 07:00 HRS. 9/12/07.

07:00	08:00	1.0	NIPPLE DOWN BOP'S, CLEAN MUD TANKS. TRUCKS ARRIVED AT 07:30 FOR MOVE TO CWU 1005-27. (0.7 MILES) TRANSFERED 8 JOINTS 4.5" CASING (N-80) AND 1 SHORT JT. AND 2196 GAL FUEL.
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08:00	06:00	22.0	RIG DOWN ON 1000-22 MOVE 0.7 MILES TO 1005-27, RIG UP. TRUCKS RELEASED @ 16:00 HOURS 9-12-07 """"RIG ACCEPTED ON DAY WORK CWU 1005-27 AT 00:01 HRS, 9/13/07.""""
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06:00	18.0	RIG RELEASED AT 08:00 HRS, 9/12/07. CASING POINT COST \$728,425
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09-19-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,040	Daily Total	\$44,040
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Cum Costs: Drilling	\$739,629	Completion	\$203,553	Well Total	\$943,182
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MD	9,500	TVD	9,500	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation :	PBTD : 9439.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WTH RST/CBL/CCL/VDL/GR FROM PBTD TO 250'. EST CEMENT TOP @ 480'. RD SCHLUMBERGER.
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09-20-2007 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,305	Daily Total	\$2,305
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Cum Costs: Drilling	\$739,629	Completion	\$205,858	Well Total	\$945,487
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MD 9,500 TVD 9,500 Progress 0 Days 12 MW 0.0 Visc 0.0
 Formation : PBTB : 9439.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

10:00 11:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

09-27-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$7,579 Daily Total \$7,579
 Cum Costs: Drilling \$739,629 Completion \$213,437 Well Total \$953,066

MD 9,500 TVD 9,500 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9439.0 Perf : 8313'-9195' PKR Depth : 0.0

Activity at Report Time: FRAC MPR & UPR

Start End Hrs Activity Description

06:00 17:30 11.5 RU CUTTERS WIRELINE. PERFORATED LPR FROM 8930'-31', 8936'-37', 8943'-44', 9004'-06', 9044'-45', 9052'-53', 9077'-78', 9098'-100', 9109'-10', 9116'-17', 9185'-86' & 9194'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6137 GAL WF120 LINEAR PAD, 5273 GAL WF120 LINEAR 1# & 1.5#, 37562 GAL YF116ST+ WITH 113900# 20/40 SAND @ 1-5 PPG. MTP 6501 PSIG. MTR 50.3 BPM. ATP 4655 PSIG. ATR 45.8 BPM. ISIP 2740 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8904'. PERFORATED LPR/MPR FROM 8699'-700', 8709'-11', 8736'-37', 8741'-42', 8763'-64', 8767'-68', 8788'-89', 8805'-06', 8836'-37' & 8886'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4142 GAL WF120 LINEAR PAD, 6296 GAL WF120 LINEAR 1# & 1.5#, 33410 GAL YF116ST+ WITH 94800# 20/40 SAND @ 1-4 PPG. MTP 6444 PSIG. MTR 50.2 BPM. ATP 5242 PSIG. ATR 45.7 BPM. ISIP 3770 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8640'. PERFORATED MPR FROM 8478'-79', 8485'-86', 8494'-95', 8499'-500', 8520'-21', 8554'-55', 8560'-61', 8566'-67', 8578'-79', 8614'-16' & 8620'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/165 GAL GYPTRON T-106, OVERFLUSHED 16267# SAND AFTER LOSING GELL DURING START OF 3#. OVER FLUSHED 50 BBLs. REFRAC DOWN CSG W/5215 GAL WF120 LINEAR PAD, 7455 GAL WF120 LINEAR 1# & 1.5#, 43820 GAL YF116ST+ WITH 135000# 20/40 SAND @ 1-5 PPG. MTP 6041 PSIG. MTR 50.3 BPM. ATP 4428 PSIG. ATR 44.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8445'. PERFORATED MPR FROM 8313'-14', 8319'-20', 8330'-31', 8339'-40', 8352'-53', 8361'-62', 8377'-78', 8384'-85', 8416'-18' & 8428'-30' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4135 GAL WF120 LINEAR PAD, 9058 GAL WF120 LINEAR 1# & 1.5#, 49765 GAL YF116ST+ WITH 161500# 20/40 SAND @ 1-5 PPG. MTP 6075 PSIG. MTR 50.3 BPM. ATP 4325 PSIG. ATR 47.6 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER. SDFN.

09-28-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion \$335,950 Daily Total \$335,950
 Cum Costs: Drilling \$739,629 Completion \$549,387 Well Total \$1,289,017

MD 9,500 TVD 9,500 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTB : 9439.0 Perf : 7170'-9195' PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 16:00 10.0 SICP 1955 PSIG. RUWL. SET 10K CFP AT 8270'. PERFORATED MPR FROM 8127'-28', 8132'-33', 8150'-51', 8159'-60', 8169'-70', 8183'-84', 8191'-92', 8199'-200', 8209'-10', 8220'-21', 8240'-41' & 8254'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER, F.A.C DOWN CASING WITH 165 GAL GYPTRON T-106, 4147 GAL WF120 LINEAR PAD, 9480 GAL WF120 LINEAR 1# & 1.5#, 52943 GAL YF116ST+ WITH 171000# 20/40 SAND @ 1-5 PPG. MTP 5857 PSIG. MTR 50.3 BPM. ATP 4276 PSIG. ATR 47.4 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8080'. PERFORATED MPR/UPR FROM 7847'-48', 7868'-69', 7874'-75', 7890'-91', 7916'-16', 7950'-51', 7969'-70', 7979'-80', 8038'-39', 8045'-46', 8051'-52' & 8063'-64' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4148 GAL WF120 LINEAR PAD, 7384 GAL WF120 LINEAR 1# & 1.5#, 42228 GAL YF116ST+ WITH 132500# 20/40 SAND @ 1-5 PPG. MTP 5530 PSIG. MTR 50.3 BPM. ATP 4154 PSIG. ATR 46 BPM. ISIP 2520 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7790'. PERFORATED UPR FROM 7560'-61', 7566'-67', 7572'-73', 7600'-01', 7633'-34', 7666'-67', 7700'-01', 7704'-05', 7709'-10', 7725'-26' & 7768'-70' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3510 GAL WF120 LINEAR PAD, 5278 GAL WF120 LINEAR 1# & 1.5#, 34220 GAL YF116ST+ WITH 103600# 20/40 SAND @ 1-5 PPG. MTP 6014 PSIG. MTR 50.3 BPM. ATP 4234 PSIG. ATR 46.7 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7530'. PERFORATED UPR FROM 7385'-86', 7410'-11', 7417'-18', 7447'-48', 7460'-62', 7468'-69', 7486'-87', 7505'-06', 7512'-14' & 7518'-19' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3511 GAL WF120 LINEAR PAD, 5279 GAL WF120 LINEAR 1# & 1.5#, 33630 GAL YF116ST+ WITH 101300# 20/40 SAND @ 1-5 PPG. MTP 5619 PSIG. MTR 50.3 BPM. ATP 3789 PSIG. ATR 46.5 BPM. ISIP 2380 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7320'. PERFORATED UPR FROM 7170'-72', 7177'-79', 7184'-86', 7277'-79', 7289'-90', 7296'-97' & 7302'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106106, 3513 GAL WF120 LINEAR PAD, 5279 GAL WF120 LINEAR 1# & 1.5#, 33124 GAL YF116ST+ WITH 99150# 20/40 SAND @ 1-5 PPG. MTP 5462 PSIG. MTR 50.3 BPM. ATP 3679 PSIG. ATR 46.8 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7090'. BLED OFF PRESSURE. RDWL. SDFN.

09-29-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$1,800		Daily Total		\$1,800	
Cum Costs: Drilling		\$739,629		Completion		\$551,187		Well Total		\$1,290,817	
MD	9,500	TVD	9,500	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9439.0				Perf : 7170'-9195'				PKR Depth : 0.0	
Activity at Report Time: SIFWE											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF SUB TO 7090'. RU TO DRILL OUT. SIFWE.								

10-02-2007		Reported By		POWELL							
Daily Costs: Drilling		\$0		Completion		\$24,006		Daily Total		\$24,006	
Cum Costs: Drilling		\$739,629		Completion		\$575,193		Well Total		\$1,314,823	
MD	9,500	TVD	9,500	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9439.0				Perf : 7170'-9195'				PKR Depth : 0.0	
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	CLEANED OUT & DRILLED OUT PLUGS @ 7090', 7320', 7530', 7790', 8080', 8270', 8445', 8640' & 8904'. RIH. CLEANED OUT TO PBTD @ 9430'. LANDED TBG AT 7814' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								
FLOWED 16 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1800 PSIG. 56 BPH. RECOVERED 1116 BLW. 10550 BLWTR.											
TUBING DETAIL LENGTH											
PUMP OFF SUB 1.00'											

1 JT 2-3/8" 4.7# N-80 TBG 31.70'
 XN NIPPLE 1.10'
 245 JTS 2-3/8" 4.7# N-80 TBG 7768.86'
 BELOW KB 12.00'
 LANDED @ 7814.66' KB

10-03-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700
Cum Costs: Drilling	\$739,629	Completion	\$577,893	Well Total	\$1,317,523
MD	9,500	TVD	9,500	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9439.0	Perf : 7170'-9195'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 1800 PSIG. 48 BFPH. RECOVERED 1276 BLW. 9270 BLWTR.

10-04-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700
Cum Costs: Drilling	\$739,629	Completion	\$580,593	Well Total	\$1,320,223
MD	9,500	TVD	9,500	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9439.0	Perf : 7170'-9195'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 2250 PSIG. 38 BFPH. RECOVERED 1048 BLW. 8022 BLWTR.

10-05-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700
Cum Costs: Drilling	\$739,629	Completion	\$583,293	Well Total	\$1,322,923
MD	9,500	TVD	9,500	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9439.0	Perf : 7170'-9195'	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start End Hrs Activity Description

05:00 05:00 24.0 FLOWED 20 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2250 PSIG. 30 BFPH. RECOVERED 602 BLW. 7624 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 10/4/07

10-08-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$739,629	Completion	\$583,293	Well Total	\$1,322,923
MD	9,500	TVD	9,500	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9439.0	Perf : 7170'-9195'	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start End Hrs Activity Description

06:00 06:00 24.0 10/6/07 INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 2300 & CP 2725 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 10/6/07. FLOWED 984 MCFD RATE ON 10/64" POS CHOKE. STATIC 312.

10/7/07 FLOWED 984 MCF, 0 BC & 0 BW IN 24 HRS ON 10/64" CHOKE, TP 2300 PSIG, CP 2725 PSIG.

10/8/07 FLOWED 816 MCF, 0 BC & 0 BW IN 24 HRS ON 10/64" CHOKE, TP 2200 PSIG, CP 2660 PSIG.

10-09-2007 Reported By ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$739,629	Completion	\$583,293	Well Total	\$1,322,923
MD	9,500	TVD	9,500	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9439.0	Perf : 7170'-9195'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 766 MCF, 115 BC & 80 BW IN 24 HRS ON 10/64" CHOKE, TP 2110 PSIG, CP 2650 PSIG.

10-10-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$739,629	Completion	\$583,293	Well Total	\$1,322,923
MD	9,500	TVD	9,500	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9439.0	Perf : 7170'-9195'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 714 MCF, 145 BC & 130 BW IN 24 HRS ON 10/64" CHOKE, TP 2160 PSIG, CP 2640 PSIG.

10-11-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$739,629	Completion	\$583,293	Well Total	\$1,322,923
MD	9,500	TVD	9,500	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9439.0	Perf : 7170'-9195'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 777 MCF, 135 BC & 140 BW IN 24 HRS ON 10/64" CHOKE, TP 2050 PSIG, CP 2620 PSIG.

10-12-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$739,629	Completion	\$583,293	Well Total	\$1,322,923
MD	9,500	TVD	9,500	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9439.0	Perf : 7170'-9195'	PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 756 MCF, 142 BC & 95 BW IN 24 HRS ON 10/64" CHOKE, TP 2025 PSIG, CP 2600 PSIG.

10-15-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$739,629	Completion	\$583,293	Well Total	\$1,322,923
MD	9,500	TVD	9,500	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9439.0	Perf : 7170'-9195'	PKR Depth : 0.0		

Activity at Report Time: ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	10/13/07 FLOWED 513 MCF, 142 BC & 90 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2575 PSIG.

10/14/07 FLOWED 572 MCF, 80 BC & 90 BW IN 24 HRS ON 10/64" CHOKE, TP 2000 PSIG, CP 2550 PSIG.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 1000-22

9. API Well No.
43-047-36917

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T9S R22E SESW 509FSL 2326FWL
40.01564 N Lat, 109.42723 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure, however, reseeding has been put on hold until the Spring of 2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58303 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** JAN 31 2008

DIV. OF OIL, GAS & MINING